

1 How, where and when do radial faults grow near salt diapirs?

2 Implications for paleo-stress analysis in sedimentary basins

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13

14 **ABSTRACT**

15 We examine 3-D seismic reflection data from the Santos Basin, offshore Brazil to determine the
16 geometry, distribution and kinematics, and to infer the origin of exceptionally well-imaged radial
17 faults flanking and overlying a large salt stock. We propose that, during passive diapirism, radial
18 faults nucleated at the salt-sediment interface due to circumferential extension associated with a
19 widening salt stock. Once the stock was buried, radial faults formed in its overburden due to roof
20 arching during punctuated active rise. The roof was then progressively shouldered aside and the
21 faults buried along the stock flanks where they, irrespective of their origin, dip-linked with or offset
22 one-another. We suggest that the genetic mechanism responsible for forming radial faults will

23 change as stocks undergo differing modes of diapirism, with our genetic mechanism likely
24 applicable to other diapirs. Our findings not only help us to interpret the paleo-stress state of salt-
25 bearing sedimentary basins, but also advances our understanding of fracture distributions, potential
26 fluid flow pathways, and reservoir compartmentalization around salt diapirs in basins where
27 seismic reflection imaging is poor.

28 **1. INTRODUCTION**

29 Sub-circular salt diapirs or ‘stocks’ are ubiquitous in salt-bearing sedimentary basins, and are
30 typically associated with complex fault networks in surrounding and overlying country rock. The
31 most common fault networks comprise ‘radial faults’ (i.e. low-displacement (<100 m) normal
32 faults that extend radially from a salt stock into the flanking strata). Radial faults may control the
33 migration of crustal fluids in sedimentary basins (e.g. Davison et al., 2000), and compartmentalise
34 hydrocarbon reservoirs (e.g. Carruthers et al., 2013). In addition, radial faults record the evolving
35 near-salt stress conditions associated with salt diapirism, with their geometry and kinematics thus
36 helping to reconstruct paleo-stress conditions (cf. Quintà et al., 2012; Nikolinakou et al., 2014;
37 Maerten et al., 2016).

38 Despite being widespread and important, the origin of radial faults in relation to specific phases
39 of salt diapirism remains unclear. Radial faults in the unpierced roofs above rising stocks (e.g. the
40 US Gulf Coast – Powers and Hopkins, 1922; North Sea – Carruthers et al., 2013; Basque-Pyrenees
41 – Quintà et al., 2012) are undoubtedly related to outer-arc extension during active rise, herein
42 termed ‘roof arching’ (Fig. 1C). Roof arching-related radial faults may nucleate anywhere in, but
43 not necessarily extend fully across, the arched overburden. As a stock pierces its overburden, roof
44 radial faults may be eroded or shouldered aside, and buried along the flanks of the stock (e.g.
45 Withjack and Scheiner, 1982; Yin and Groshong Jr, 2007; Carruthers et al., 2013).

46 Radial faults may also form due to a widening stock pushing outwards against the flanking
47 strata (e.g. Bishop, 1978; Nikolinakou et al., 2014), herein termed ‘stem push’ (Fig. 1D). Stem
48 push-related radial faults form at the salt-sediment interface where circumferential stretching is
49 greatest and where the horizontal stresses are anisotropic (i.e. $\sigma_H \neq \sigma_h$). Although numerical models
50 suggest stem push is a plausible mechanism to form radial faults (e.g. Nikolinakou et al., 2014),
51 this prediction has never been critically tested using observations from a natural salt diapir, nor
52 related to a specific mode of diapirism.

53 The mode of diapirism is typically recorded by Composite Halokinetic Sequences or ‘CHS’
54 (Giles and Rowan, 2012), with two end-members recognised – tapered or tabular. Tapered CHS
55 form during active rise, when the salt is buried by a thin roof, as sedimentation rate outpaces the
56 volumetric flux of salt. Tabular CHS form during passive diapirism, when the salt is at or very near
57 the surface, and the volumetric flux of salt is greater than the sedimentation rate (e.g. Giles and
58 Rowan, 2012; Jackson and Hudec, 2017). During halokinetic active rise (in the absence of
59 shortening), radial faults related to roof arching should form in tapered CHS. In contrast, during
60 passive diapirism, radial faults can only form due to stem push, as there is no roof to arch. Radial
61 faults that nucleate in tabular CHS must therefore be related to stem push.

62 Here, we test the hypotheses above by identifying CHS and applying quantitative fault analysis
63 around a salt stock identified in 3-D seismic reflection data from the Santos Basin, offshore Brazil.
64 Using this approach, we: (i) link the genetic mechanism of radial fault formation to modes of
65 diapirism, and (ii) to the best of our knowledge, for the first time using a natural example, test the
66 validity of the stem push model, using exceptionally well-imaged radial faults flanking and
67 overlying a large salt stock (Fig. 2). These data not only allow us to map radial fault-diapir

68 relationships in three-dimensions and constrain their kinematics, but also investigate when during
69 diapirism, roof arching and stem push may occur.

70 Insert Fig. 1

71 **2. DATASET AND METHODS**

72 We used 225 km² of a 850 km², Kirchhoff pre-stack time-migrated (PSTM), zero-phase
73 processed, 3-D seismic dataset. Inline and crossline spacing are 14 m and 25 m, respectively. A
74 frequency of c. 15–40 Hz and assumed average velocity of c. 2000 m/s (after Jackson et al., 2014)
75 yield an estimated vertical resolution of c. 12 m at shallow depths, decreasing to c. 35 m towards
76 the base of supra-salt minibasins (see Appendix 1 for details). All seismic data are displayed in
77 milliseconds two-way time (ms TWT), but measurements are converted from time to depth using
78 an interval velocity of 2000 m/s. We mapped four seismic horizons (H1–H4) to constrain salt body
79 geometry, and the 3-D distribution of throw on, and kinematics of, individual faults (Appendix 2).
80 Quantitative fault analysis was not undertaken for H1 as throw was at the limit of seismic
81 resolution (i.e. <25 m; Appendix 3). Having analysed the faults and based upon the width of
82 folding and thinning, and the geometry (convergent or parallel) of the bounding unconformities,
83 we then identified nine stratigraphic units adjacent to the stock that were assigned to a CHS style
84 of Giles and Rowan (2012), thereby allowing us to interpret phases of active (tapered CHS) and
85 passive (tabular CHS) diapiric rise (Fig. 2) (see Giles and Rowan, 2012, for recognition criteria).
86 We then grouped the units into three packages based on CHS style and whether the stock had
87 pierced strata at the structural level of observation. Package A consists of tabular CHS whereas
88 packages B and C contain tapered CHS. Packages A and B have been pierced by the salt whereas
89 Package C has not. H1 lies in Package A, H2 at the boundary between A and B, whereas H3 and
90 H4 lie in B and C, respectively.

91 Insert Fig. 2

92 **3. GEOLOGICAL SETTING**

93 The Santos Basin formed during Early Cretaceous rifting and initial opening of the South
94 Atlantic, during which time of a thick Aptian salt layer was deposited (the Ariri Formation)
95 (Mohriak et al., 2008; Contreras et al., 2010). Subsequent deposition of Albian (carbonate-
96 dominated) and Cenomanian-Holocene (siliciclastic-dominated) rocks, in addition to thin-skinned,
97 gravity-driven extension, drove seaward salt flow and diapir growth (Demercian et al., 1993;
98 Modica and Brush, 2004; Davison et al., 2012). We focus on a salt stock located (Fig. 1A) within
99 the proximal, extensional domain (after Davison et al., 2012), in an area unlikely to have
100 undergone Albian shortening. Like many diapirs in this area, the stock initiated as an extensional
101 reactive diapir, before undergoing passive and active rise driven by sediment loading (Jackson et
102 al., 2015). Here, we focus only on the latter stages of diapirism once the stock had developed,
103 where CHS and radial faults are identified.

104 **4. SALT STOCK AND OVERBURDEN GEOMETRY, AND DIAPIRISM**

105 The salt stock is expressed in seismic data as a package of chaotic, low-amplitude reflections.
106 In cross-section, the stock is c. 4 km tall and has a ‘teardrop’ geometry, consisting of an up to c. 4
107 km wide, smooth head, a <1.5 km diameter stem, and a <6 km wide pedestal (Fig. 2). The stock
108 head overhangs the stem by c. 500 m. In plan-view, the stock is subcircular at shallow depths (c.
109 2000 ms TWT) and ovate at greater depths (c. 4000 ms TWT), with its long axis trending NE. The
110 presence of tabular CHS at deeper levels indicates that, following diapir initiation, the stock
111 entered a protracted phase of passive diapirism where the volumetric flux of salt exceeded that of
112 the background sedimentation (Package A). Tapered CHS dominate at shallower levels, suggesting
113 sedimentation rate outpaced the volumetric flux of salt (packages B and C). This could reflect an

114 increase in the regional sedimentation rate, or a decreased volumetric flux of salt as the source
115 layer thinned and ultimately welded. Based on the location of the stock in the extensional domain
116 (after Davison et al., 2012), a lack of thrusts (cf. Withjack and Scheiner, 1982), and only minor
117 bulb overhang (<500 m), we interpret that no shortening has taken place.

118 **5. RADIAL FAULTS**

119 **Geometry and Distribution**

120 Radial faults are broadly linear in map view at all stratigraphic intervals (H1–4), although they
121 vary in their spatial distribution, density, and length (Fig. 3). They occur over a c. 2.5 km depth
122 range (c. 1–3.5 km) within tapered and tabular CHS, although they tend to cluster around the stock
123 head at c. 1.7 km depth (H2–4). It is possible that radial faults exist but are not imaged at greater
124 depths (>3.5 km). Individual faults are planar, 400–1400 m tall, have aspect ratios of <2 (Appendix
125 4), dip at 50–60°, and have throws <80 m. Faults occur in vertically stacked tiers; faults within
126 each tier have similar geometric characteristics e.g. heights, lengths and densities. Largely
127 undeformed intervals define tier boundaries. Tall radial faults may cross-cut several tier boundaries
128 and are best-developed at shallower levels around the stock’s head in packages B and C (Fig. 4;
129 Appendix 5).

130 

131 **Throw Distribution**

132 We study the distribution of throw on radial faults to determine where these structures nucleated
133 with respect to the stock, which in turn, may reveal the genetic mechanism responsible for their
134 formation. Throw maxima for faults offsetting H2–4 occur immediately at or some distance from
135 the salt-sediment interface (maximum 3 km from the stock centre; white squares on Fig. 3;
136 Appendix 6). Faults typically have ‘C-type’ throw-depth profiles (*sensu* Muraoka and Kamata,

137 1983), with a throw maximum near their centres and very low gradients at their upper tips (<0.1)
138 (Fig. 4A; Appendix 7). Some faults may have several throw maxima separated by throw minima,
139 and may offset presumably older, neighbouring faults (Fig. 4B). Faults are not associated with
140 growth strata (expansion indices of c. 1; Fig. 4), indicating the faults were blind.

141 Insert Fig. 4

142 **Kinematics and Origin**

143 Based on their geometry, stratigraphic occurrence within tapered or tabular CHS, and throw
144 distribution, we propose the radial faults have two origins. First, we interpret that roof radial faults
145 contained in tapered CHS with throw maxima (i.e. nucleation points; Muraoka and Kamata, 1983;
146 Baudon and Cartwright, 2008) located both above and outboard of the stock, and which do not
147 come in contact with the salt, reflect only roof arching (H4 in Fig. 3; Package C in Fig. 2).

148 Second, we interpret that radial faults in contact with the salt-sediment interface which
149 developed in tabular CHS, formed due to stem push (H1 in Fig. 3; package A in Fig. 2), nucleating
150 where the circumferential extension is greatest (e.g. Nikolinakou et al., 2014; Jackson and Hudec,
151 2017). As the stock was at or near the surface and without a roof during deposition of tabular CHS
152 ('passive diapirism'), roof arching cannot be responsible for the formation of radial faults now
153 deeply buried in the stock flanks. Given that the majority of deep radial faults are not physically
154 connected to shallower roof radial faults associated with roof arching (Appendix 5), they cannot
155 be attributed to downward propagation of the shallower faults; they must therefore reflect stem
156 push.

157 In Package B, radial faults have their throw maxima either outboard of the salt or at the salt-
158 sediment interface (H2-3 in Fig. 3). The former case suggests roof arching must have occurred;
159 however, the latter could feasibly be explained by either: (i) stem push, or (ii) roof arching and

160 piercement of the overburden. In the first case, radial faults nucleate where circumferential
161 extension is greatest, due to stem push at the salt-sediment interface (Fig. 1B). In the second case,
162 piercement of the overburden removes sections of the roof and of radial faults, altering their throw
163 profiles. Throw maxima could therefore be only coincidentally located at the salt-sediment
164 interface. The lack of syndepositional faulting means we are unable to identify whether stem push
165 may have reactivated pre-existing roof arching faults as the strata became buried (e.g. Package B).
166 Irrespective of their genetic mechanism, radial faults grew, dip-linked, and/or offset pre-existing
167 radial faults beside the stock (Fig. 4B) (cf. Muraoka and Kamata, 1983; Baudon and Cartwright,
168 2008).

169 Integrating our CHS interpretation with quantitative fault analysis, we infer that radial fault
170 origin is dependent on the mode of diapirism; i.e. active vs. passive rise, which at least partly
171 reflects the balance between sedimentation rate and the volumetric flux of salt into the diapir.
172 During passive diapirism (tabular CHS in Package A), the volumetric flux outpaced that of the
173 background sedimentation, forming radial faults related to stem push (H1). During active rise
174 (tapered CHS in packages B-C), sedimentation rate was greater than the volumetric flux, leading
175 to burial of the stock and roof arching, forming radial faults in the overburden.

176 **6. DISCUSSION AND IMPLICATIONS**

177 Numerical (e.g. Yin and Groshong Jr, 2007) and physical (e.g. Parker and McDowell, 1951;
178 Withjack and Scheiner, 1982) models, maps of mined salt stocks (e.g. Barton, 1925) and exposed
179 diapirs (e.g. Powers and Hopkins, 1922; Quintà et al., 2012), and seismic reflection data (e.g.
180 Davison et al., 2000; Stewart, 2006) permit a 2-D understanding of radial fault geometry and
181 growth. However, by undertaking detailed mapping on 3-D seismic reflection data, we are able to
182 not only better determine the full, 3-D geometry of *in-situ* radial fault networks, but to also

183 constrain their kinematics. Based on our observations from the Santos Basin, we propose a genetic
184 model that may be broadly applicable to other diapirs. We propose that, as a salt stock grows and
185 switches between different modes of diapirism associated with changes in the volumetric flux of
186 salt and/or sedimentation rates, it is likely the mechanism responsible for forming radial faults will
187 change. Such changes could be due to, for example, progressive welding of supra-salt minibasins
188 and/or changes in regional sedimentation rates.

189 Once passive diapirism occurs and a stock starts to grow, the volumetric flux of salt may outpace
190 the background sedimentation rate, meaning the stock will be at or near the depositional surface.
191 As there is no thick or persistent roof to arch at this time, stem push is the only way to form radial
192 faults. As the source layer thins and the volumetric flux of salt decreases, a stock may become
193 buried, with punctuated active rise driving the formation of roof arching-related radial faults in the
194 aggrading overburden. Shouldering aside and burial of the roof along the flanks may expose these
195 strata to stem push-related stresses, causing reactivation of existing or formation of new radial
196 faults. Stem push-related reactivation and additional faulting is likely concentrated towards the
197 upper parts of stocks where the greatest stress perturbations occur (e.g. Fig. 8-9 in Nikolinakou et
198 al., 2014). Finally, as the salt supply is exhausted and minibasins weld, sedimentation rate may
199 outpace the volumetric flux of salt, causing stock burial (cf. Giles and Rowan, 2012; Jackson and
200 Hudec, 2017). Once diapirism ceases, no further radial faults form.

201 If radial faults formed by roof arching or stem push can be identified at depth, the growth history
202 of the salt, and the tectonic history of the hosting basin can be deciphered along with the paleo-
203 stress. As the genetic mechanism for forming radial faults likely changes during diapirism, the
204 geometry and kinematics of those faults will likely change, especially where they have interacted
205 to create complex fault geometries. This could prove problematic when inverting fault network

206 geometry for paleo-stress conditions (cf. Quintà et al., 2012; Carruthers et al., 2013; Maerten et
207 al., 2016), leading to false interpretations of stress conditions and the mode and distribution of
208 fractures around salt stocks. For example, if radial faults due to roof arching are surface breaching
209 (e.g. the North Sea; Carruthers et al., 2013) and are identified on the diapir flanks, then we may be
210 able to detect episodes of halokinetic active rise that may be overlooked using tapered or tabular
211 CHS alone. This is particularly important where near-salt imaging is poor, as is the case in many
212 salt basins, and CHS cannot be identified.

213 In light of our results, we suggest that radial fault networks in other salt basins (e.g. the North
214 Sea - Davison et al., 2000; Basque-Pyrenees – Quintà et al., 2012; US Gulf Coast – Parker and
215 McDowell, 1951) likely reflect changes in the mode of diapirism. In addition, we highlight the
216 structural variability and potential reservoir compartmentalisation that may occur around salt
217 stocks, providing insights into areas where radial faults are not exposed or are poorly imaged.

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281

1 FIGURE CAPTIONS

2 Fig. 1 – Geographic context (A) and variance slice at 1500 ms TWT showing the 3-D seismic extent (B).
3 Schematics for the formation of radial faults via roof arching (C) and stem push (D). The map view
4 distribution and geometry for the radial faults with idealised throw-length plots are shown.

5 (column width figure)

6

7 Fig. 2 – Dip-oriented seismic section showing the plug-like salt stock and stratigraphic position of H1–4
8 and packages A–C. Interpreted tapered CHS – red, and tabular CHS – blue, are also shown. CHS may
9 exhibit different degrees of upturn next to the salt, forming cusps (inset). For location, see Fig. 1B. Vertical
10 exaggeration ~ 5. Seismic attribute is envelope.

11 (*column width figure*)

12

13 Fig. 3 – Variance attribute map for H1–4, delineating radial faults and the salt stock. For location, see Fig.
14 1B. Throw maxima (white squares) for individual radial faults and the position of Fig. 4 are also shown.
15 No throw maxima are shown for H1, as the displacement at this level is at the limit of seismic resolution
16 and cannot be measured accurately

17 (*two column width*)

18

19 Fig. 4 – Radial fault 1 and 2 throw-depth (solid line) profiles and expansion indices (dashed line). White
20 circles and squares show the vertical fault tips and throw maxima, respectively. Radial fault 1 has a simple
21 throw-depth profile with a single throw maxima (A). Radial fault 2 shows cross-cutting of older faults (B)
22 and two throw maxima indicative of dip linkage. Vertical exaggeration ~ 5. H3-4 are shown. For the
23 locations, see Fig. 3.

24 (two column width)

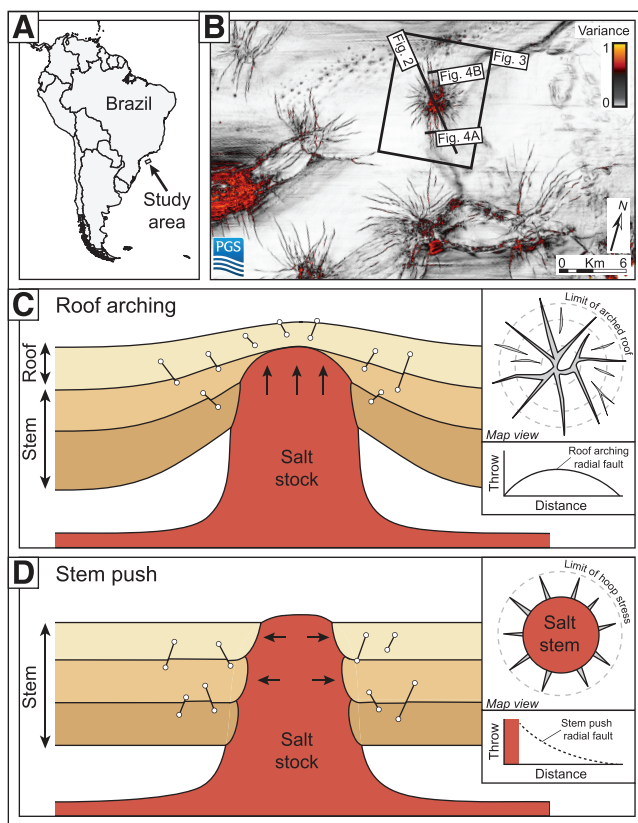


Fig. 1

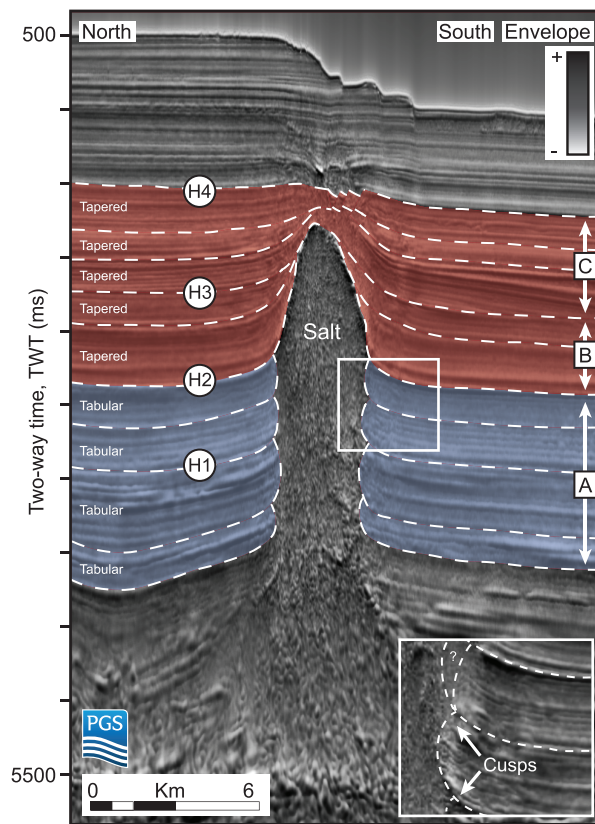


Fig. 2

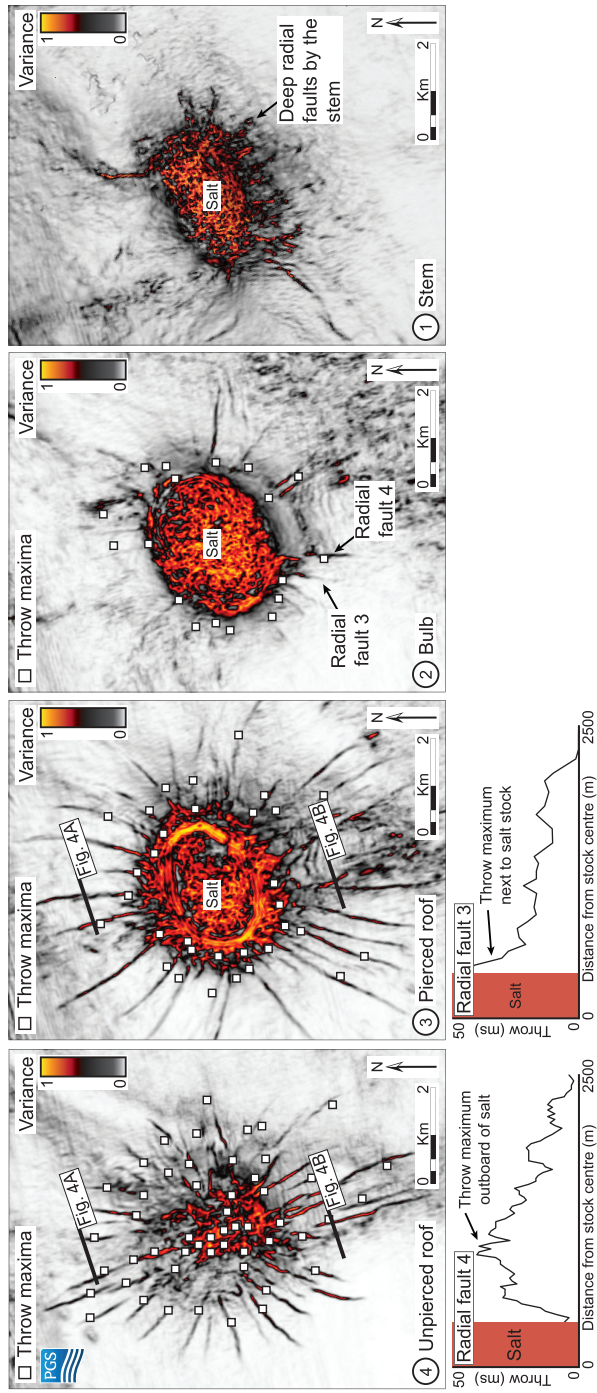


Fig. 3

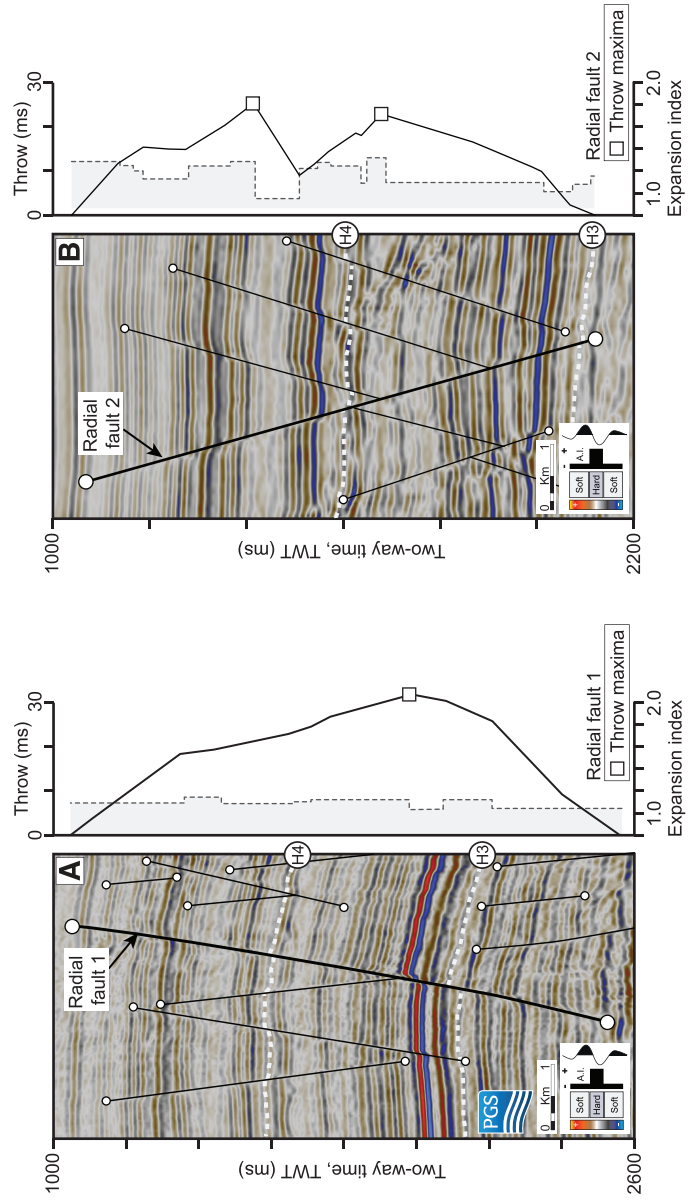
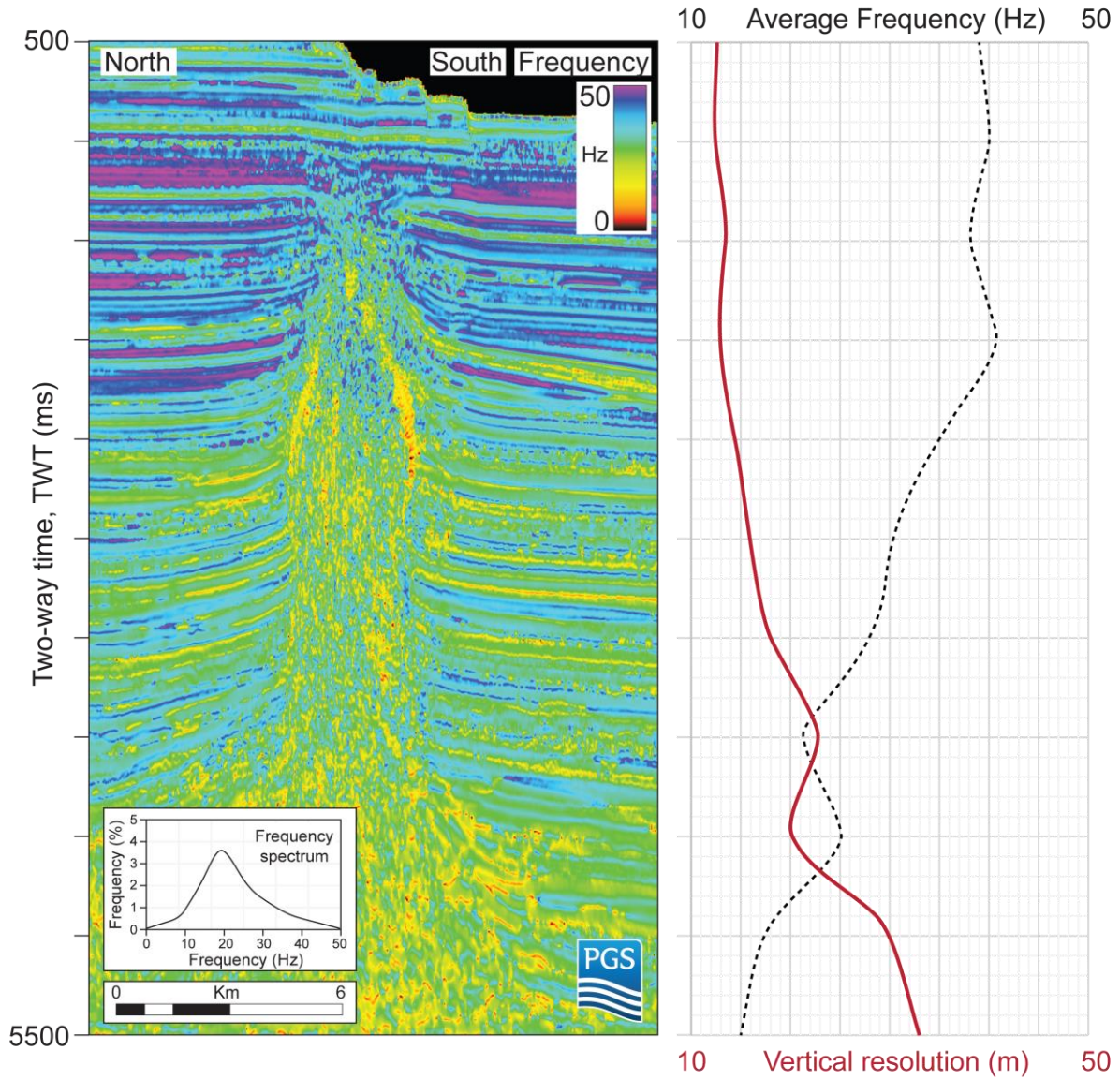


Fig. 4

1 APPENDIX 1. AVERAGE VERTICAL SEISMIC RESOLUTION

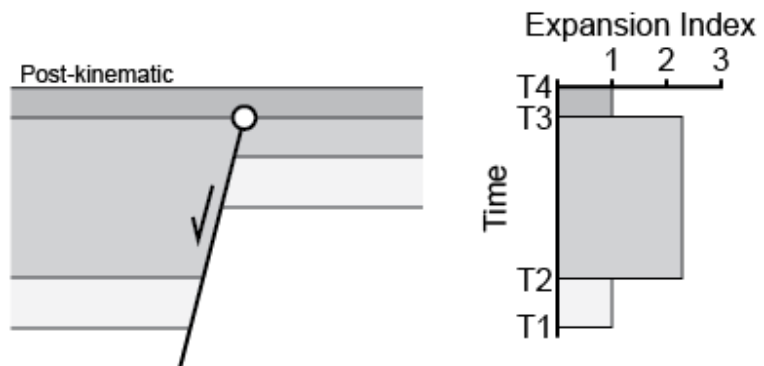
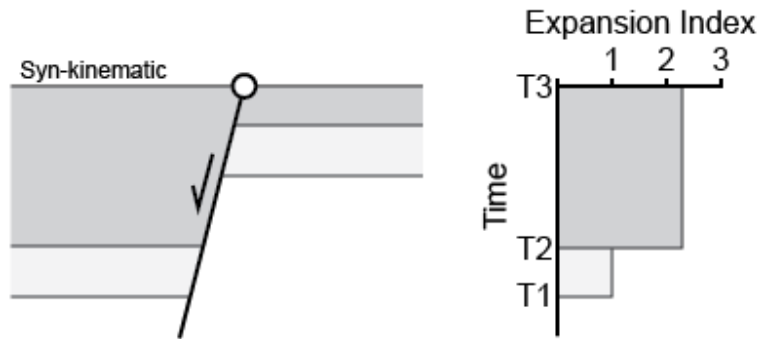
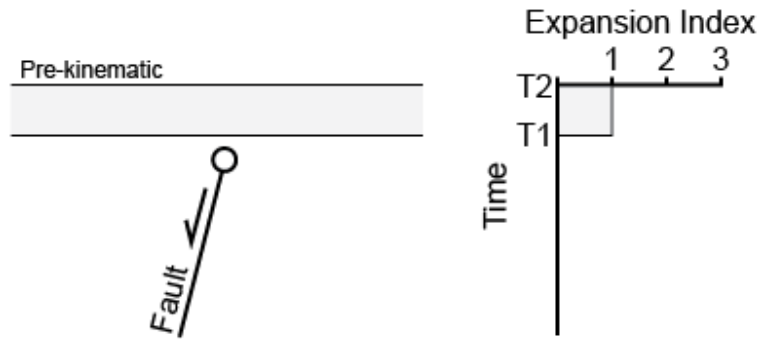
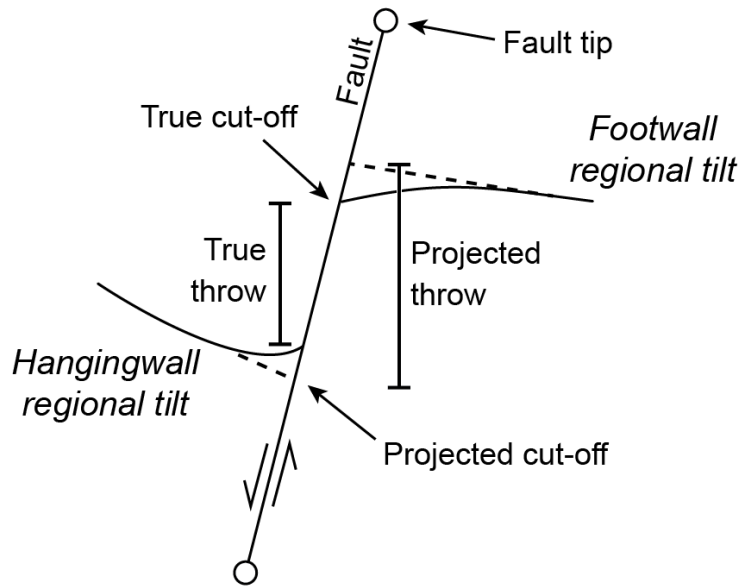
- 2 Average vertical seismic resolution (red solid line) with depth using a velocity of ~ 2 km/s (after Jackson
- 3 et al., 2014) and the frequency (black dashed line). The average vertical seismic resolution was calculated
- 4 using the frequency and velocity. The instantaneous frequency is shown (left).



5 APPENDIX 2. QUANTITATIVE THROW ANALYSIS METHOD

6 Fault throw was measured perpendicular to radial fault strike every c. 50 – 100 m along the length of
7 individual radial faults using horizon cut-offs (e.g. Muraoka and Kamata, 1983; Baudon and Cartwright,
8 2008). Cut-offs were defined using an extrapolated line that follows the regional trend of the chosen horizon
9 prior to folding (Wilson et al., 2013), removing the effect of fault-parallel folding (Walsh et al., 1996).
10 Therefore, total strain across the fault is accommodated, whether accommodated by ductile (continuous) or
11 brittle (discontinuous) deformation (e.g. Long and Imber, 2010). The throw maxima was then identified on
12 each radial fault, and plotted as white squares on Fig. 3. Fault throw was also measured with depth (T-z
13 plots) using the aforementioned cut-offs, and throw maxima marked by white squares on Fig. 4.
14 Expansion indices illustrate variations in sediment thickness adjacent to fault systems, revealing the
15 kinematics of bounding faults (e.g. Thorsen, 1963; Tvedt et al., 2013; Jackson et al., 2017). Expansion
16 indices were calculated by dividing the hangingwall thickness of a stratal units by its corresponding footwall
17 thickness and plotting these against geological time. An expansion index of 1 suggests no across-fault
18 thickening, and a lack of syndepositional fault activity. An index of >1 suggests across-fault thickening and
19 syndepositional fault activity. An index of <1 suggests stratal thinning from the footwall to the hangingwall,
20 and may reflect difficulties in accurately measuring stratal thicknesses adjacent to a fault. Expansion indices
21 near vertical fault tips may be slightly above and below one (± 0.1) due to ductile deformation (e.g. Barnett
22 et al., 1987). T1 – T4 represent horizon tops. The white circle represents the vertical fault tip.

23



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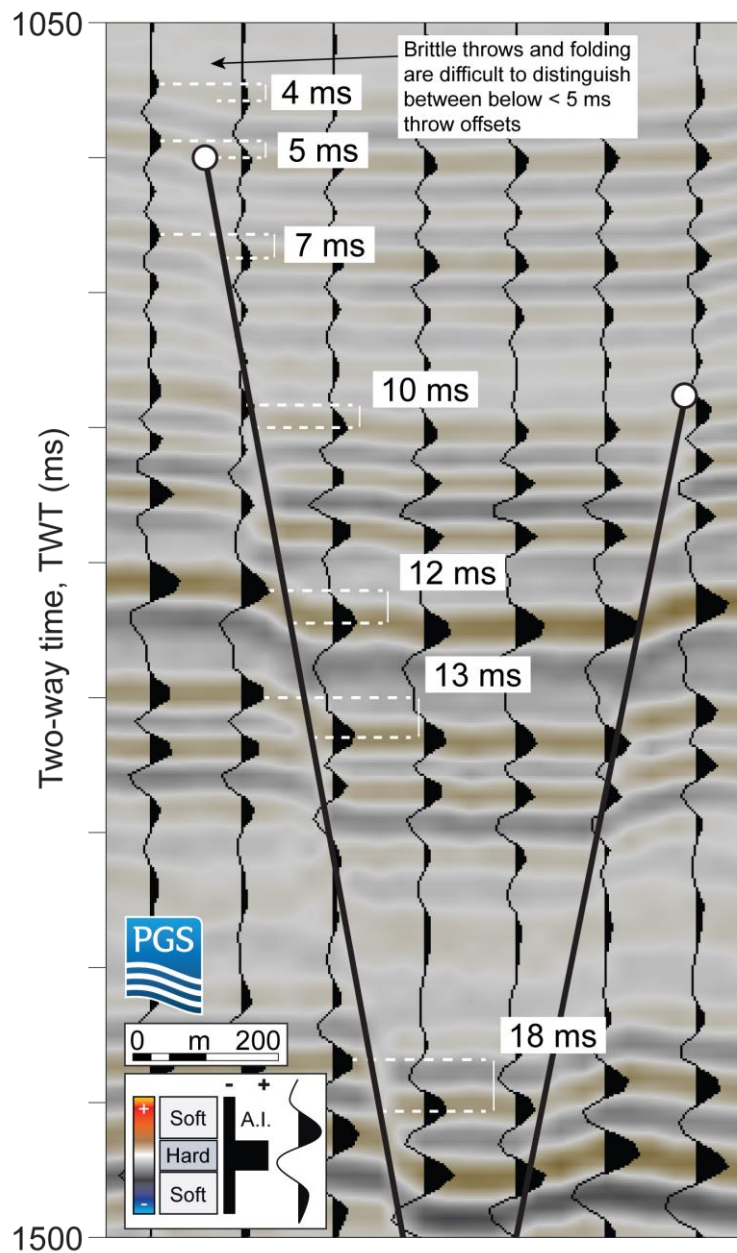
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51

52 APPENDIX 3. FAULT THROW RESOLUTION

53 Fault throw resolution for an example radial fault at Santos. Although vertical resolution may decrease with
54 depth, the vertical offset between amplitude peaks between adjacent seismic traces permits fault throw to
55 be measured to c. 5ms at shallow depths (< 3000 ms TWT). However, at greater depths (>3000 ms TWT),
56 the peaks of individual traces become increasingly smeared as the vertical resolution decreases, and as such,
57 vertical offsets are less distinct and measurement becomes increasingly difficult.

58



59 APPENDIX 4. ASPECT RATIO FOR SANTOS BASIN RADIAL FAULTS

60 Aspect ratios for Santos Basin radial faults. Velocity ~ 2km/s after Jackson et al. (2014).

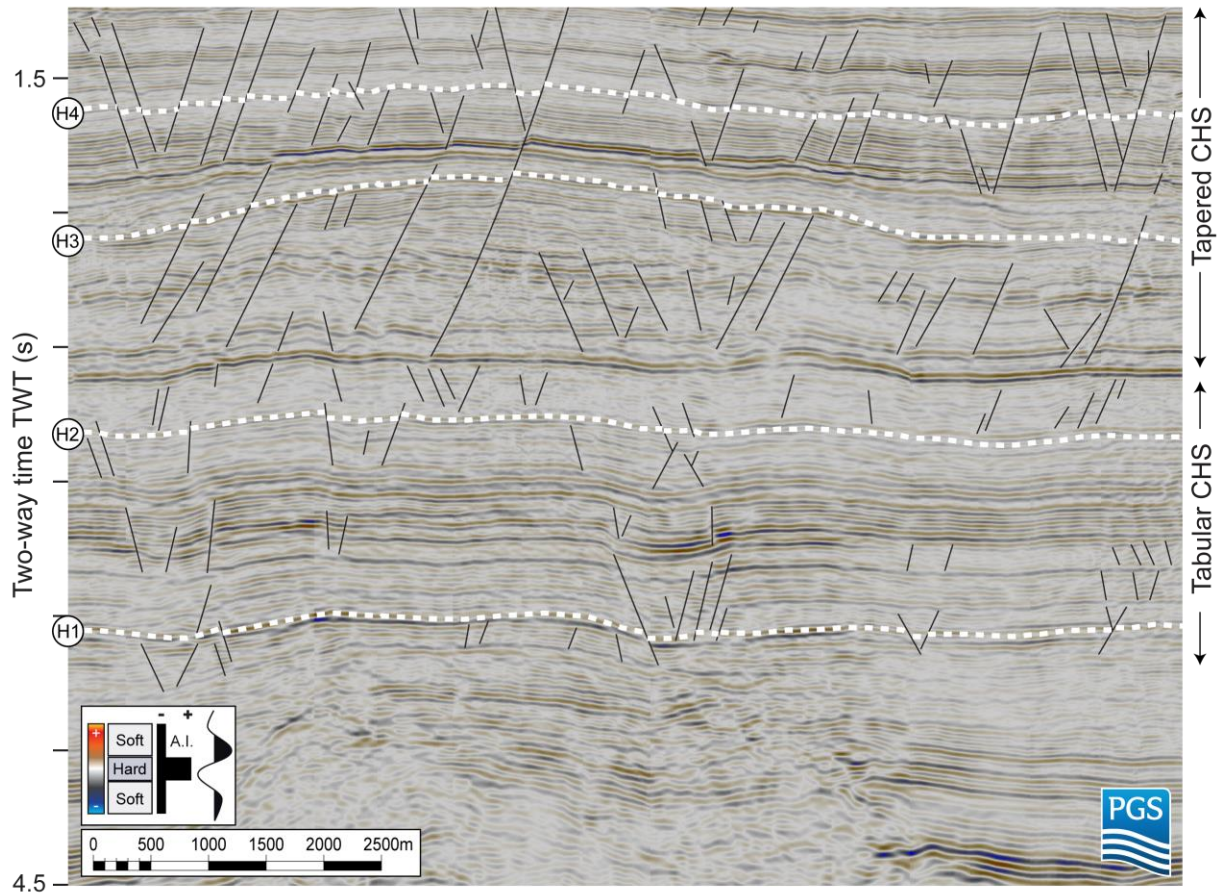
Fault #	Max Length (m)	Height (m)	Aspect Ratio
1	3727	871	4.28
2	704	596	1.18
3	639	639	0.69
4	2021	811	2.49
5	1340	809	1.66
6	1131	655	1.73
7	601	361	1.66
8	2909	1521	1.91
9	1075	434	2.48
10	1732	650	2.66
11	644	557	1.16
12	1536	923	1.66
13	833	833	0.72
14	1542	620	2.49
15	1826	683	2.67
16	1100	208	5.29
17	1742	666	2.62
18	1322	500	2.64
19	2001	736	2.72
20	809	545	1.48
21	579	579	0.78
22	1246	275	4.53
23	1969	501	3.93
24	947	323	2.93
25	2585	676	3.82
26	882	735	1.20
27	1726	669	2.58
28	1490	731	2.04
29	1713	368	4.65
30	600	580	1.03
31	1146	663	1.73
32	644	579	1.11
33	1471	782	1.88
34	1004	350	2.87
35	412	412	0.90
36	754	496	1.52
37	903	670	1.35
38	2510	401	6.26
39	1457	693	2.10
40	464	464	0.82
41	726	726	0.52

42	540	540	0.92
43	955	685	1.39
44	856	657	1.30
45	1328	493	2.69
46	1072	734	1.46
47	791	726	1.09
48	1619	566	2.86
49	1580	551	2.87
50	1276	707	1.80
51	1288	463	2.78
52	859	701	1.23
53	1764	699	2.52
54	1090	480	2.27
55	964	596	1.62
56	754	754	0.88

62 APPENDIX 5. CIRCUMFERENTIAL SEISMIC SECTION

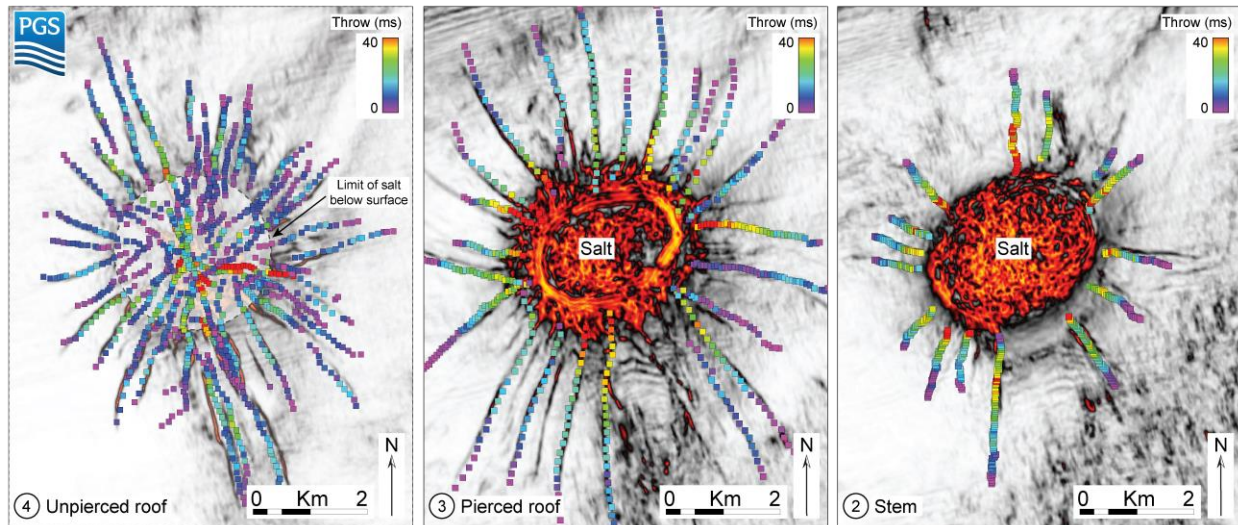
63 Circumferential seismic section parallel to the salt-sediment interface documenting the different vertical

64 tiers of radial faults around the isolated salt stock. The white circles represent the vertical fault tips.



65 APPENDIX 6. RADIAL FAULT THROW FOR H2-4

66 Throw-distance on Fig. 3 used to determine the position of throw maxima along-strike for H2 - 4.



67 APPENDIX 7. UPPER THROW TIP GRADIENTS

68 Upper throw tip gradients for the Santos Basin radial faults.

Fault	Throw (m)	Upper tip radius (m)	Vertical tip throw gradient
1	47	494	0.09
2	32	308	0.10
3	25	350	0.07
4	25	281	0.09
5	25	202	0.12
6	20	139	0.14
7	26	197	0.13
8	23	499	0.05
9	23	233	0.10
10	21	303	0.07
11	36	322	0.11
12	37	507	0.07
13	21	123	0.17
14	16	151	0.11
15	15	66	0.23
16	29	254	0.11
17	38	368	0.10
18	30	307	0.10
19	24	126	0.19
20	20	338	0.06
21	20	147	0.14
22	20	305	0.07
23	20	469	0.04
24	20	454	0.04

25	66	515	0.13
26	60	499	0.12
27	22	125	0.18
28	22	206	0.11
29	23	310	0.07
30	22	427	0.05
31	21	312	0.07
32	19	231	0.08
33	19	194	0.10
34	22	396	0.06
35	24	250	0.09
36	21	335	0.06
37	14	284	0.05
38	18	247	0.07
39	21	248	0.08
40	18	337	0.05