

Stress-based forecasting of induced seismicity with instantaneous earthquake failure functions: Applications to the Groningen Gas Reservoir.

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Abstract

The Groningen gas field is a natural laboratory to test stress-based forecasting models of induced seismicity due to the detailed knowledge of the reservoir geometry and production history, as well as the availability of surface subsidence measurements and high quality seismicity data. A specific feature of that case example is the exponential rise of seismicity that was detected nearly 30 years after the onset of production. In this study, the subsurface is represented as a homogeneous isotropic linear poroelastic half-space subject to stress changes in three-dimensional space due to reservoir compaction and pore pressure variations. The reservoir is represented with cuboidal strain volumes. Stress changes within and outside the reservoir are calculated using a simple convolution with semi-analytical Green functions. The uniaxial compressibility of the reservoir is spatially variable and constrained with surface subsidence data. Coulomb stress changes are maximum near the top and bottom of the reservoir where the reservoir is offset by faults. To assess earthquake probability, we use the standard Mohr-Coulomb failure criterion assuming instantaneous nucleation and a non-critical initial stress. The distribution of initial strength excess, the difference between the initial Coulomb stress and the critical Coulomb stress at failure,

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is treated as a stochastic variable and estimated from the observations. We calculate stress changes since the onset of gas production. The lag and exponential onset of seismicity are well reproduced assuming either a generalized Pareto distribution of initial strength excess, which can represent the tail of any distribution, or a Gaussian distribution, to describe both the tail and body of the distribution. This representation allows to test if the induced seismicity at Groningen has transitioned to the steady-state where seismicity rate is proportional to the stressing rate. Our results indicate that the system has not yet reached such a steady-state regime. The forecast is robust to uncertainties about the ability of the model to represent accurately the physical processes. It does require in particular a priori knowledge of the faults that can be activated. The method presented here is in principle applicable to induced seismicity in any setting provided deformation and seismicity data are available to calibrate the model.

Keywords: Induced Seismicity, Probabilistic Forecasting, Reservoir Deformation

1 **1. Introduction**

2 The Groningen gas field, situated in the north-east of the Netherlands (Fig-
3 ure 1), has been in production since 1963. Prior to gas extraction, no historical
4 earthquakes had been reported in the area (Dost et al., 2017). Starting in the
5 1990s small magnitude earthquakes have been detected, with some of these shal-
6 low events causing non-structural damage and public concern (Figure 1; Dost
7 et al., 2017). As a result, it was decided to reduce production from 2014 and
8 eventually halt production by 2022 (van der Molen et al., 2019). The concern
9 caused by induced seismicity at Groningen has prompted large efforts to moni-
10 tor the seismicity and surface deformation induced by the reservoir compaction
11 and to develop quantitative models of the seismicity response to the reservoir
12 operations (e.g. Bourne and Oates, 2017; Bourne et al., 2018; Dempsey and
13 Suckale, 2017; Dost et al., 2017, 2020; Richter et al., 2020).

14 In this study we take advantage of this dataset to explore different mod-
15 eling strategies to forecast induced seismicity. We follow the well established
16 paradigm that seismicity is driven by Coulomb stress changes, a view already
17 adopted in previous studies of induced seismicity at Groningen (Bourne and
18 Oates, 2017; Bourne et al., 2018; Dempsey and Suckale, 2017; Richter et al.,
19 2020). We test different strategies to assess stress changes, taking advantage of
20 a refined model of reservoir compaction constrained from production data and
21 from surface deformation measurements (Smith et al., 2019). We additionally
22 assume that the lag of seismicity is due to the fact that faults in this stable tec-
23 tonic area were not critically stressed initially (Bourne and Oates, 2017; Bourne
24 et al., 2018). Assuming the standard Mohr-Coulomb failure model, an earth-
25 quake nucleates when the Coulomb stress on a fault reaches a critical value that
26 represents the fault strength. In this context the seismicity evolution depends on
27 the shape of the function representing the distribution of excess strength, the
28 difference between the initial stress and the critical stress at failure. We test
29 whether the time evolution of seismicity reflects only the tail of that distribution,
30 as assumed in the extreme threshold failure model (Bourne and Oates, 2017;
31 Bourne et al., 2018) which explains well the initial exponential rise of seismic-
32 ity, or whether it shows a transition to the steady-state regime where seismicity
33 should be proportional to stress rate as assumed for example by Dempsey and
34 Suckale (2017). Dempsey and Suckale (2017) were able to forecast satisfactorily
35 the time-evolution of seismicity assuming such a steady-state regime but didn't
36 model how it was established. In this study, we treat nucleation as an instan-
37 taneous response. The nucleation process is in fact not instantaneous and this
38 feature, which can be accounted for using the rate-and-state friction formal-
39 ism (Dieterich, 1994), could explain the seismicity lag (Candela et al., 2019).
40 We assess the effect of non-instantaneous earthquake nucleation in a follow up
41 (Heimisson et al., 2021) which shows that, although the forecasting performance
42 can be further improved with a more sophisticated representation of earth-
43 quake nucleation, the assumption of an instantaneous failure is an appropriate
44 approximation for forecasting seismicity at the annual to multi-annual time-

45 scale considered here.

46

47 **2. Stress changes due to pore pressure variations and reservoir com-** 48 **paction**

49 *2.1. Principle of our approach and comparison with previous approaches*

50 To estimate the probability of fault failure, we need to model the stress redis-
51 tribution due to the reservoir compaction and pore pressure variations within
52 and outside the reservoir with proper account for poroelastic effects (Wang,
53 2018). The geometry of the reservoir is well known from various geophysical
54 investigations (seismic reflection and seismic refraction), borehole core samples
55 and logging data. The reservoir lies a depth varying between 2.6 and 3.2km,
56 with a thickness increasing northeastward from about 100m to 300m. Numerous
57 faults are offsetting the reservoir (Figure 1) with throws exceeding the reservoir
58 thickness at places. Pressure depletion lead to compaction of the reservoir, shear
59 stress build up on these faults and deformation of the surrounding medium. Var-
60 ious approaches have been used in past studies to calculate the resulting stress
61 redistribution. Some have adopted a simplified model to enable forecasting seis-
62 micity at the scale of the entire reservoir as we do in this study. Dempsey and
63 Suckale (2017) proposed a forecasting scheme which accounts for the effect of
64 the local pore pressure change on poroelastic stress changes within the reservoir
65 but ignore the effect of the reservoir non-homogeneous properties. One draw-
66 back of this approach is that seismicity tends to occur outside the reservoir in
67 the caprock (Smith et al., 2020), and probably in zones of stress localization in-
68 duced by spatial variations of the the reservoir properties. Bourne et al. (2018)
69 developed a semi-analytical reservoir depth integrated model which is also lim-
70 ited to the estimate of stress changes within the reservoir itself, but account for
71 stress concentrations at the faults offsetting the reservoir. The faults character-
72 istics are not represented in any detail though. Some other studies have used
73 approaches that allow a more detailed representation of the stress concentration

74 at faults offsetting the reservoir and the assessment of stress changes within and
75 outside the reservoir. In particular, Jansen et al. (2019) used a two-dimensional
76 closed-form analytical expressions to investigate stress redistribution and the
77 possibility of reactivating faults with any geometry. Other authors have car-
78 ried out similar investigations using two-dimensional finite-element simulations
79 (Mulders, 2003; Rutqvist et al., 2016; Buijze et al., 2017, 2019). These studies
80 provided important insight on the mechanics of fault reactivation, but the meth-
81 ods used to estimate stress redistribution can't be easily included in a seismicity
82 forecasting scheme due to the need to consider 3-D effects and the large scale
83 of the reservoir. Finally some authors have adopted a simplified representation
84 of the deforming reservoir as a series of point sources of strain (van Wees et al.,
85 2019; Candela et al., 2019). This approach is efficient as the Green Functions
86 are analytical. It allows to calculate stress changes in the 3-D volume and can
87 feed a seismicity forecasting scheme easily. It however suffers from the fact
88 that it is very sensitive to the distribution of the point sources representing the
89 reservoir and to the distribution of the receiver points where stress changes are
90 evaluated. This issue is inherent to the point source representation due to the
91 stress singularity at the source location.

92 In this study, we also use a Green function approach but adopt a strain
93 volume formulation (Kuvshinov, 2008) rather than a point source formulation.
94 The deforming reservoir is represented as a series of cuboidal volumes which are
95 deforming poroelastically. We adopted a cuboidal elementary volumes as it is
96 an efficient way to represent, to the first order, spatial variations of the reservoir
97 geometry, due in particular to the faults offsetting the reservoir. These faults
98 are represented as vertical faults but the method could be expanded to account
99 for any fault dip angles using more general polyhedral elementary volumes.
100 The displacement and stress Green's functions for polyhedral volumes are semi-
101 analytical and therefore easy to compute (Kuvshinov, 2008). This approach has
102 the additional the additional benefit that Green function methods make it easy
103 to compute the stress changes for any production scenario by the convolution of
104 Green's function with the evolving pressure field. This is an appreciable feature

105 for earthquake forecasting, eventually in real-time. A difference between our
 106 approach and that of Candela et al. (2019), in addition to the strain volume
 107 instead of the point formulation, is that we assume that earthquakes can occur
 108 on unmapped faults. We therefore don't restrict the stress calculations to the
 109 set of known faults. The advantage is that our approach doesn't require any
 110 prior knowledge of the faults that could be reactivated.

111 *2.2. Implementation of the strain-volume model*

112 We use the pressure depletion model developed by the operator (Nederlandse
 113 Aardolie Maatschappij, 2013), which was generated from history matching using
 114 the production rates, pressure gauge measurements, flow gauge measurements,
 115 and tracer timing measurements. The model takes into account the geometry
 116 of the reservoir.

Surface subsidence over the gas field has been well documented with differ-
 ent geodetic and remote sensing techniques including optical levelling, persistent
 scatterer interferometric synthetic aperture radar (PS-InSAR) and continuous
 GPS (cGPS). Smith et al. (2019) combined all these data to describe the evolu-
 tion of surface subsidence and the related reservoir compaction from the start
 of gas production until 2017. They additionally used the pressure depletion
 model of Nederlandse Aardolie Maatschappij (2013) to determine the spatially
 variable compressibility of the reservoir. Since the lateral extent of the reservoir
 ($\sim 40 \times 40 km$) is much greater than the reservoir thickness ($100 - 300m$), the
 reservoir pressure depletion at any map point can be related to the reservoir
 compaction by:

$$C = C_m \Delta P h \quad (1)$$

where C is the compaction of the reservoir, C_m the uniaxial compressibility, ΔP
 the pressure depletion and h the reservoir thickness. The uniaxial compressibil-
 ity was thus determined based on the pressure depletion, the reservoir thickness,
 and the reservoir compaction (Smith et al., 2019). The semi-analytical Green
 functions to relate the reservoir compaction to surface subsidence is obtained
 by the integration of the nucleus of strain solution over the elementary cuboid

assumed to be isotropic and homogeneous (Kuvshinov, 2008). The formulation depends on the relative position of the vertices defining each cuboid (i), relative to the observation point, $\vec{x} = (x, y, z)$,

$$\bar{x}_{(i)} = x_{(i)} - x, \quad (2)$$

$$\bar{y}_{(i)} = y_{(i)} - y, \quad (3)$$

$$\zeta^\pm = z_{(i)} \mp z, \quad (4)$$

where $x_{(i)}$, $y_{(i)}$ and $\zeta(i)$ are the location for each vertex, with the distance between a vertex and a point in space given by $R^\pm = \sqrt{\bar{x}^2 + \bar{y}^2 + (\zeta^\pm)^2}$. The displacement, $U = (U_x, U_y, U_z)$, at an observation point at the free surface, $Z = 0$, due to a given cuboid is determined from the summation over all its vertices with

$$U_x = \frac{\alpha C_m \Delta P}{4\pi} \sum_{vertices} (-1)^{i-1} [f(\bar{y}, \zeta_-, \bar{x}, R_-) + (3 - 4\nu) f(\bar{y}, \zeta_+, \bar{x}, R_+) + 2 \cdot z \log(|R_+ \bar{y}|)], \quad (5)$$

$$U_y = \frac{\alpha C_m \Delta P}{4\pi} \sum_{vertices} (-1)^{i-1} [f(\bar{x}, \zeta_-, \bar{y}, R_-) + (3 - 4\nu) f(\bar{x}, \zeta_+, \bar{y}, R_+) + 2z \cdot \log(|R_+ + \bar{x}|)], \quad (6)$$

$$U_z = -\frac{\alpha C_m \Delta P}{4\pi} \sum_{vertices} (-1)^{i-1} [f(\bar{x}, \bar{y}, \zeta_-, R_-) + (3 - 4\nu) f(\bar{x}, \bar{y}, \zeta_+, R_+) - 2z \cdot \text{atan}\left(\frac{\zeta_+ R_+}{\bar{x} \bar{y}}\right)], \quad (7)$$

where the function f is defined,

$$f(x, y, Z, R) = Z \cdot \text{atan}\left(\frac{xy}{ZR}\right) - x \ln(|R + y|) - y \ln(|R + x|). \quad (8)$$

117 Following Smith et al. (2019) we represent the reservoir with cuboids having a
 118 X-Y dimension size equal to $500m \times 500m$. The depth and height of each cuboid
 119 is set to the average depth and thickness of the reservoir over this $500 \times 500m$
 120 area.

121 Smith et al. (2019) found that the uniaxial compressibility is pressure invari-
 122 ant but spatially heterogeneous (as shown in Figure 8 of Smith et al. (2019))
 123 with a resolution approximately equal to the $3km$ depth of the reservoir. As
 124 such the uniaxial compressibility model represents a smoothed representation of
 125 the reservoir compressibility. Downstream applications of this model for stress
 126 calculations, Coulomb stress and earthquake forecasting should be smoothed to
 127 the same $3km$ resolution.

128

129 The depth distribution of hypocenters which were relocated by Smith et al.
 130 (2020), with a depth uncertainty of $500m$, suggests that earthquake nucleate
 131 within the reservoir (28%) or in the overburden (60%), with the mode of the
 132 distribution peaking in the reservoir caprock. Therefore stress changes are eval-
 133 uated both within, and outside, the reservoir. We assume no pore pressure
 134 depletion outside the reservoir.

135 The stress changes are calculated with Kuvshinov (2008) solution,

$$\begin{aligned} \sigma_{xx} = & \frac{\alpha C_m G \Delta P}{2\pi} \sum_{vertices} (-1)^{i-1} \left[-\text{atan} \left(\frac{\bar{x} R_-}{\bar{y} \zeta_-} \right) - (3 - 4\nu) \text{atan} \left(\frac{\bar{x} R_+}{\bar{y} \zeta_+} \right) \right. \\ & \left. + 4\nu \cdot \text{atan} \left(\frac{\zeta_+ R_+}{\bar{x} \bar{y}} \right) - \frac{2\bar{x} \bar{y} z}{R_+ (\bar{x}^2 + \zeta_+^2)} \right], \end{aligned} \quad (9)$$

$$\begin{aligned} \sigma_{yy} = & \frac{\alpha C_m G \Delta P}{2\pi} \sum_{vertices} (-1)^{i-1} \left[-\text{atan} \left(\frac{\bar{y} R_-}{\bar{x} \zeta_-} \right) - (3 - 4\nu) \text{atan} \left(\frac{\bar{y} R_+}{\bar{x} \zeta_+} \right) \right. \\ & \left. + 4\nu \cdot \text{atan} \left(\frac{\zeta_+ R_+}{\bar{x} \bar{y}} \right) - \frac{2\bar{x} \bar{y} z}{R_+ (\bar{y}^2 + \zeta_+^2)} \right], \end{aligned} \quad (10)$$

$$\begin{aligned} \sigma_{zz} = & -\frac{\alpha C_m G \Delta P}{2\pi} \sum_{vertices} (-1)^{i-1} \left[-\text{atan} \left(\frac{\zeta_- R_-}{\bar{x} \bar{y}} \right) + \text{atan} \left(\frac{\zeta_+ R_+}{\bar{x} \bar{y}} \right) \right. \\ & \left. + \frac{2\bar{x} \bar{y} z}{R_+} \left(\frac{1}{\bar{x}^2 + \zeta_+^2} + \frac{1}{\bar{y}^2 + \zeta_+^2} \right) \right], \end{aligned} \quad (11)$$

$$\begin{aligned} \sigma_{xy} = & -\frac{\alpha C_m G \Delta P}{2\pi} \sum_{vertices} (-1)^{i-1} \left[\ln (|R_- + \zeta_-|) \right. \\ & \left. + (3 - 4\nu) \ln (|R_+ + \zeta_+|) - \frac{2z}{R_+} \right], \end{aligned} \quad (12)$$

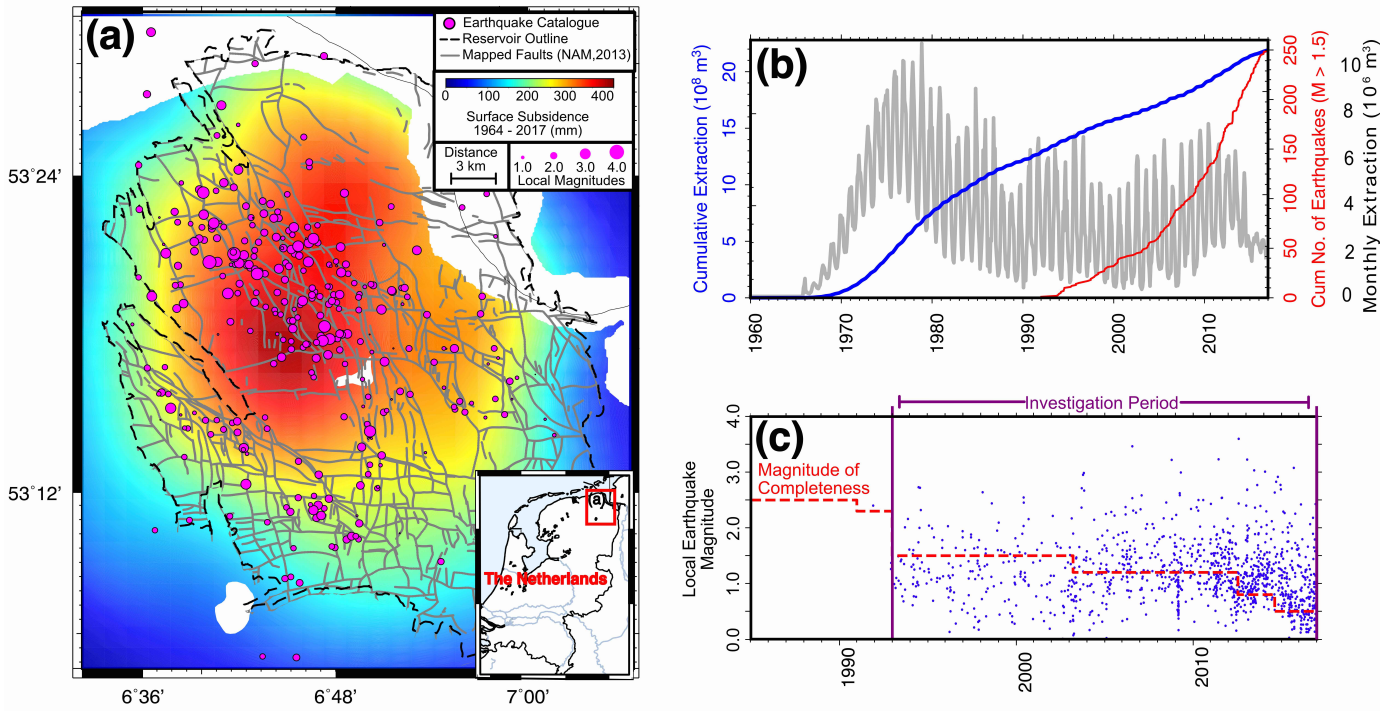


Figure 1: Relationships between surface subsidence, seismicity and cumulative extraction. (a) Modelled surface subsidence between 1964-2017. Seismicity between 1964-2017 shown by pink circles with size scaled by magnitude (Maximum Magnitude $M_L = 3.6$). Gas extent within the reservoir shown with black dashed outline. Mapped faults shown by grey line. (b) Time evolution of the cumulative extraction, monthly extraction, and cumulative number of earthquakes. (c) Earthquake magnitude variation from 1985-2017. Red dashed line show magnitude of completeness. Blue circles the observed seismicity. Purple lines show the time period under investigation in this article.

$$\sigma_{xz} = \frac{\alpha C_m G \Delta P}{2\pi} \sum_{vertices} (-1)^{i-1} \left[\ln \left(\left| \frac{R_- + \bar{y}}{R_+ + \bar{y}} \right| \right) - \frac{2z\bar{y}\zeta_+}{R_+ (\bar{x}^2 + \zeta_p^2)} \right], \quad (13)$$

$$\sigma_{yz} = - \frac{\alpha C_m G \Delta P}{2\pi} \sum_{vertices} (-1)^{i-1} \left[\ln \left(\left| \frac{R_- + \bar{x}}{R_+ + \bar{x}} \right| \right) - \frac{2z\bar{x}\zeta_+}{R_+ (\bar{y}^2 + \zeta_p^2)} \right]. \quad (14)$$

136 In our calculations, the Biot's coefficient is set to $\alpha = 1.0$ and the Poisson
 137 ratio to $\nu = 0.25$. The displacement and stress fields for a single cuboid is shown
 138 in Supplementary Figure A1. The cross-section is taken along the y-axis in the
 139 centre of the cuboid. Note the stress localization at the edges of the cuboid.
 140 The free surface has little effect in the case of a single cuboid due to its small
 141 size compared to the reservoir depth.

142 A cross-section of the displacement and stress calculated with our represen-
 143 tation of the reservoir as a series of cuboids is shown in Figure 2. The figure also
 144 shows the maximum Coulomb stress changes and a 'fault Coulomb stress' change
 145 calculated on faults orientated parallel to the regional average (Strike= 270° ,
 146 Dip= 85° ; Nederlandse Aardolie Maatschappij, 2013). The cross-section is com-
 147 posed of 8174 receiver points at $15m$ spacing in X and Z dimensions, computed
 148 from the convolution with the 8174 cuboids. The calculation takes 60s with the
 149 code supplied in the Google Colab notebook. In addition, across the continuous
 150 reservoir the stress concentrations at the edges of individual cuboids interfere
 151 destructively. The Coulomb stress changes are largest at the top or bottom
 152 of the reservoir in the vicinity of the most prominent reservoir discontinuities.
 153 To show how the maximum Coulomb stress change attenuates away from this
 154 zone of stress localization we show depth slices taken at various elevation above,
 155 within or below the reservoir. The stress changes are calculated on a $500 \times 500m$
 156 grid of points that coincide in map view with the centers of the cuboids. We also
 157 show the smoothed stress field (using a Gaussian kernel with $3.2km$ standard
 158 deviation to account for the resolution of spatial variations of compressibility)

159 which is used as an input for earthquake forecasting. Within the reservoir, the
160 the pore pressure decrease outweighs the increase of the horizontal stresses due
161 to poroelasticity, leading to a decreasing of Coulomb stress (Figure 2). How-
162 ever, both above and below the reservoir in the region that is pressure isolated
163 to the reservoir, the Coulomb stress shows a positive increase with comparable
164 spatial features above a below the reservoir. As you move further away from the
165 reservoir top interface to shallower depths you see a decrease in the amplitude
166 of the Coulomb stress with a spatial feature changing from a Coulomb stress
167 high in the south-west of the reservoir to the north-east, but with little variation
168 within the top 50m of the reservoir (Figure 3 and Supplementary Figure A2).
169 The Coulomb stress changes calculated for faults with orientation parallel to
170 regional average are very similar (see Supplementary Figure A3).

171 Given that the depth distribution of hypocenters peaks right above the top of
172 the reservoir, we estimate seismicity rate based on the maximum Coulomb stress
173 change computed 5m above the top of the reservoir with the strain-volume model
174 (Figure 4b; with forecasting potential at different depth slices and different
175 Coulomb models discussed further in Section 3). In addition, slices from the
176 time-evolution of the maximum Coulomb stress 5m above the reservoir can be
177 found in Supplementary Figure A4.

178 *2.3. Comparison with other models of stress redistribution*

179 We compare our results with the stress change calculations presented by
180 Candela et al. (2019) and to those obtained with the Elastic Thin-Sheet (ETS)
181 approximation of Bourne and Oates (2017).

182 The comparison with the Coulomb stress changes presented in Candela et al.
183 (2019) show an overall similar pattern, with larger stress changes in area or
184 larger subsidence, but the differences are locally large (Figure 5). Even in ab-
185 sence of any smoothing our model yields a much smoother stress field. The chief
186 reason is that Candela et al. (2019) resolved the stress changes only on a set of
187 known faults. In addition, we sample the stress field at points coinciding in map
188 view with the centers of the cuboids. As a result we don't sample the larger

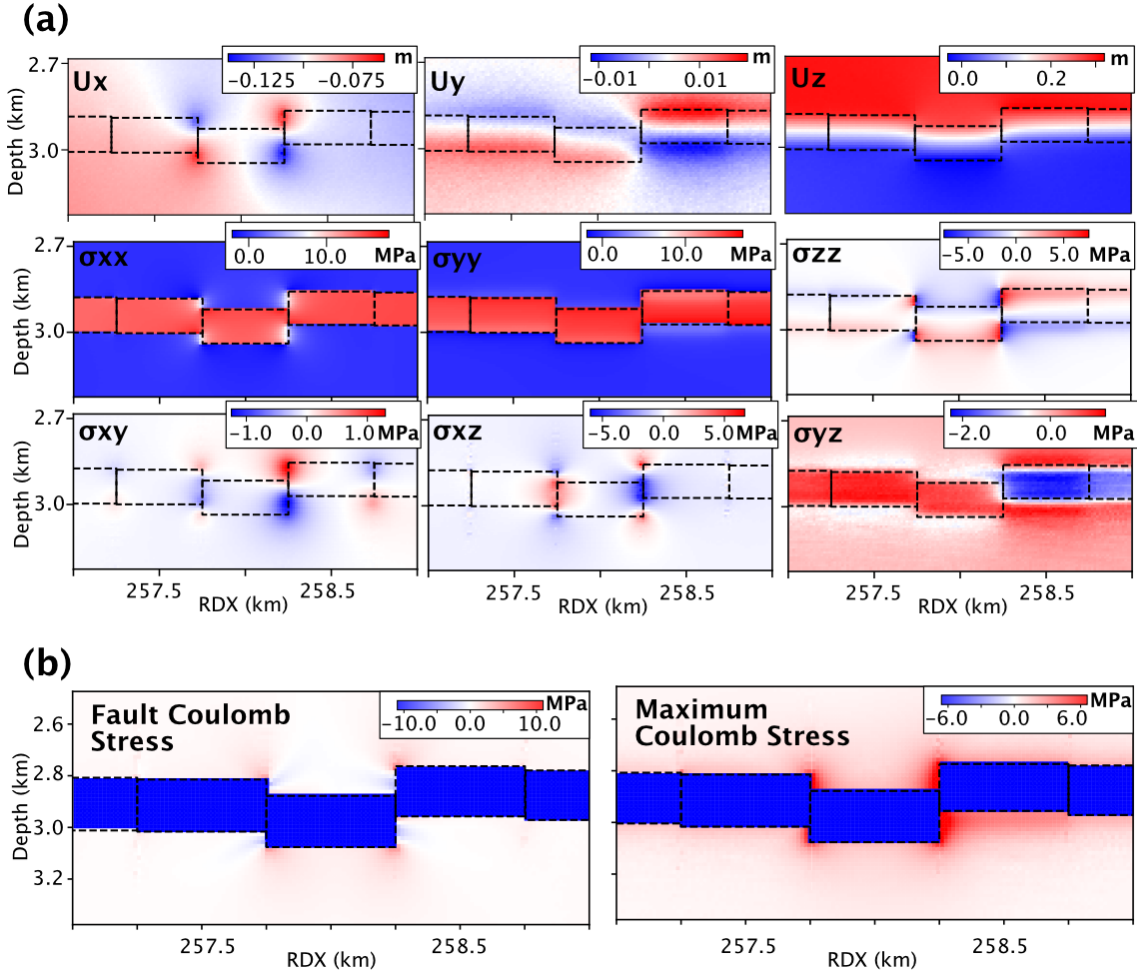


Figure 2: (a) Displacement (U in m), and stress tensor components (σ in MPa) along a vertical cross-section through a series of cuboids representing the simplified geometry of the depleting reservoir (black dashed lines). (b) Maximum Coulomb stress and fault Coulomb stress (MPa) calculated for a fault orientation corresponding to the regional average strike (270°), and dip (85°) angles.

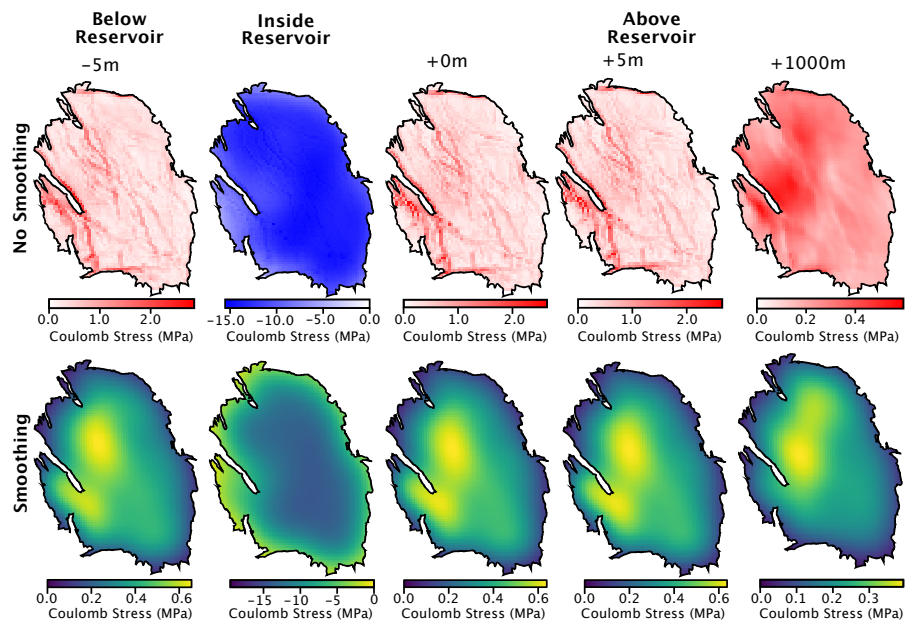


Figure 3: Maximum Coulomb stress changes from 1965 to 2017 at various elevations relative to the reservoir. (a)-(e) represent the maximum Coulomb stress for the unsmoothed. (f)-(j) maximum Coulomb stress models smoothed to a length scale consistent with uniaxial compressibility ($3.2km$).

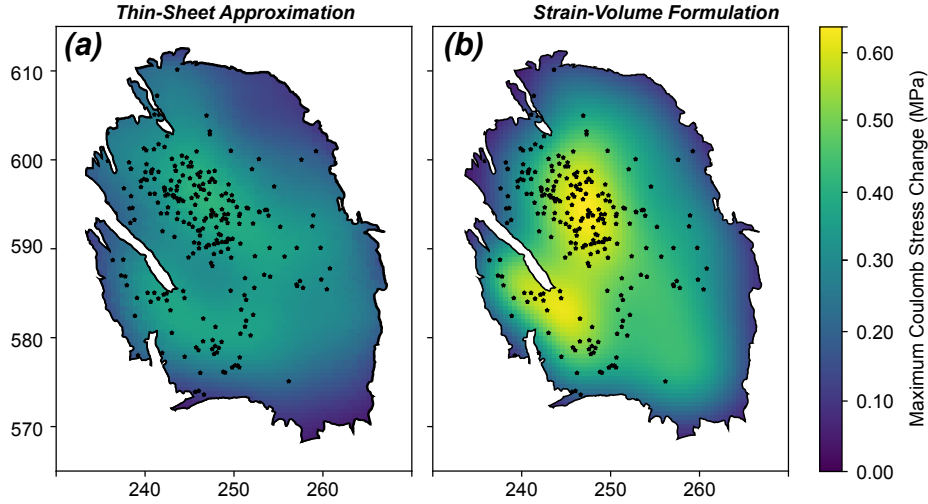


Figure 4: Comparison of the Thin-Sheet Bourne and Oates (2017) and Strain-Volume maximum Coulomb stress change for the period of 1965-2017. (a) Thin-sheet maximum Coulomb stress change with black outline representing the reservoir outline at depth and red dots the observed earthquake locations. (b) Strain volume maximum Coulomb stress change calculated 5 m above the top of the reservoir.

189 stress values at the junctions between the cuboids. Neither model is completely
 190 satisfying to yield a realistic estimate of the stress field at the exact location of
 191 where the earthquakes are induced.

192 In the ETS formulation, the vertical averaged strain of a reservoir with
 193 spatially varying thickness $h(x, y)$ is expressed a function of the vertical strain,
 194 ε_{zz} and reservoir depth, z_0 according to,

$$\varepsilon_{xz}^- = -\frac{\varepsilon_{zz}}{2} \frac{\partial z_0}{\partial x} + \frac{h}{4} \frac{\partial \varepsilon_{zz}}{\partial x}, \quad (15)$$

$$\varepsilon_{yz}^- = -\frac{\varepsilon_{zz}}{2} \frac{\partial z_0}{\partial y} + \frac{h}{4} \frac{\partial \varepsilon_{zz}}{\partial y}, \quad (16)$$

$$\varepsilon_{zz}^- = \varepsilon_{zz}. \quad (17)$$

195 The ETS formulation approximates the reservoir deformation as a uniaxial
 196 vertical strain field, with zero horizontal strain, and does not describe the asso-

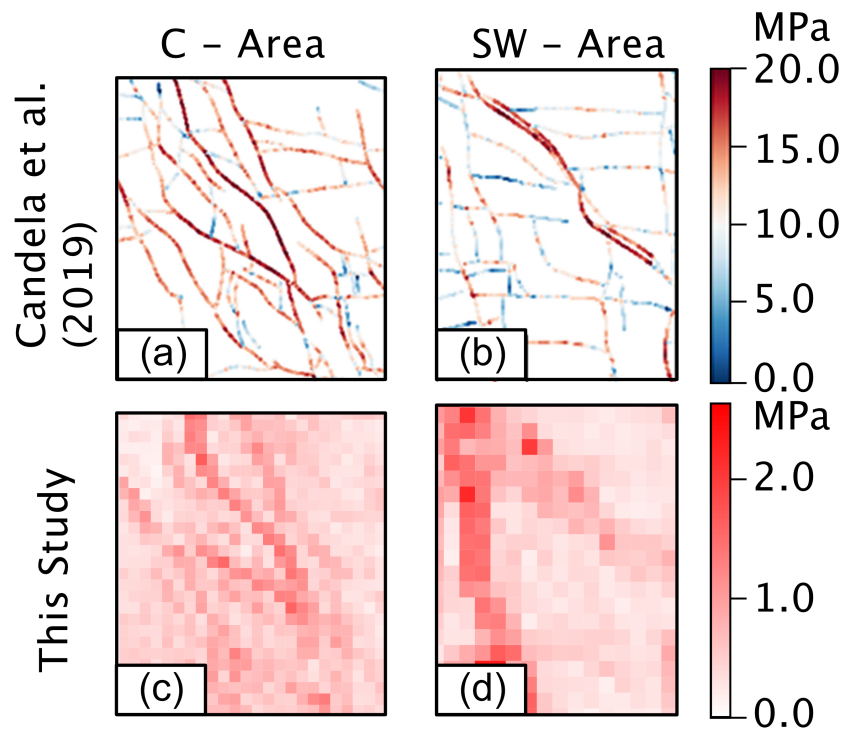


Figure 5: Coulomb stress comparison between this studies maximum Coulomb stress and Candela et al. (2019) at start of 2016. The regions South-West (SW-area) and Central (C-Area) are outlined further Candela et al. (2019).

197 ciated caprock deformation. In their implementation Bourne and Oates (2017)
198 apply a spatial smoothing and filter out faults with offset exceeding some given
199 fraction of the reservoir thickness offset. The two parameters, optimized to best
200 fit the seismicity data using a Markov-Chain Monte Carlo procedure, were de-
201 termined as $3.2km$ and 0.43 respectively. The spatial smoothing is consistent
202 with the resolution of spatial variations of compaction due to the $3km$ depth of
203 the reservoir. The rationale to justify thresholding faults with large offset rela-
204 tive to the reservoir thickness is the presence of possible aseismic salt formation
205 above the anhydrite caprock. Faults with large offset juxtapose the reservoir
206 against the salt and could be considered aseismic.

207 We compare the maximum Coulomb stress change across 1965 – 2017 for
208 the thin-Sheet formulation (Bourne and Oates, 2017) and maximum Coulomb
209 stress of the strain-volume $5m$ above the reservoir but external to the pressure
210 communication (Figure 4), as the Coulomb stress within the reservoir is stable
211 at all of our observation points with negative Coulomb stress values. Although
212 the two stress calculation methods significantly differ, the spatial motif of the
213 Coulomb stress values are similar with only differences in the magnitude of the
214 Coulomb stress values. In the forecasting procedure these differences will be
215 incorporated in the parameter definitions, with similar forecasts given for the
216 different stress calculations.

217

218 **3. Relating stress changes and seismicity**

219 Stress-based earthquake forecasting requires some scheme to relate induced
220 seismicity to stress changes. Previous Earthquake forecasting studies focused on
221 Groningen have assumed instantaneous failure and a non-critical initial stress
222 (Bourne and Oates, 2017; Bourne et al., 2018; Dempsey and Suckale, 2017),
223 or non-instantaneous failure based on rate-and-state friction (Candela et al.,
224 2019; Richter et al., 2020). In this study we aim at simulating the evolution
225 of seismicity at the annual to multi-annual timescale. In a related study we

226 show that the finite duration of earthquake nucleation doesn't matter at these
 227 time scales (Heimisson et al., 2021). We therefore assume here instantaneous
 228 failure. Below we test the possibility that the seismicity is consistent the near-
 229 exponential rise of seismicity rate due to the tail of the distribution, represented
 230 by a generalized Pareto distribution by Bourne et al. (2018), or has transitioned
 231 to the steady regime assumed by Dempsey and Suckale (2017).

The point of failure of an intact rock or of reactivation of an existing fault is commonly assessed using the Mohr-Coulomb failure criterion (Handin, 1969). A number of studies have also demonstrated that this criterion can be used effectively to assess earthquake triggering by stress changes (e.g. King et al., 1994). According to this criterion failure occurs when the shear-stress τ exceeds the shear-strength of the material τ_f , represented by

$$\tau_f = \mu(\sigma_n - P) + C_0, \quad (18)$$

where τ_f is shear-stress, σ_n is the normal-stress (positive in compression), P is the pore pressure, μ is the internal friction and C_0 is the cohesive strength. If the material is not at failure the strength excess is $\tau_f - \tau$. Pressure changes play an important role in preventing or promoting fault failure. Assuming the total stresses do not change, a greater pore pressure acts to lower the effective normal stress and promotes failure. By contrast, a pressure decrease should inhibit failure. It is customary to assess jointly the effect of stress changes and pore pressure changes using the Coulomb stress change defined as

$$\Delta C = \Delta\tau + \mu(\Delta\sigma_m + \Delta P), \quad (19)$$

232 where ΔC is the change in Coulomb stress, $\Delta\tau$ is the shear stress change, μ is
 233 the internal friction, $\Delta\sigma_m$ is the change in normal stress, and ΔP is the change
 234 in pore pressure.

235

It is in principle possible to use our model and the observed seismicity to estimate the initial strength excess, representing the Coulomb stress change needed to bring a fault patch to failure. An earthquake indicates a Coulomb stress

change due to gas production equal to the initial strength excess before production started. This calculation requires some knowledge of the fault orientation, which is known only for a very limited number of earthquakes for which focal mechanisms could be calculated (Smith et al., 2020). Therefore, we make the calculation for the fault orientation that yields the maximum Coulomb stress change or the regional fault orientation. This distribution does not rigorously represent the strength excess, but can be considered a proxy for it, which we use to estimate of probability of inducing an earthquake at a given stress change ΔC_m . In fact, we can only estimate the part of the initial strength distribution that is revealed by seismicity. Any forecast requires a parametric representation of the part of the distribution that has not yet been brought to failure. The shape of that distribution depends in principle on the orientation of the faults and the heterogeneities of the effective stress tensor. For a homogenous triaxial stress regime and standard Mohr-Coulomb failure criterion, the strength excess can be calculated assuming some distribution of fault orientations. If the activated faults have all the same orientation either because they correspond to a pre-existing tectonic fabric, or are optimally oriented with respect to the stress field, the distributions should be close to a Dirac distribution. In that case all earthquakes would happened at approximately the same Coulomb stress change. Our calculation shows a relatively wide spread of values. The spread of this distribution can result from the heterogeneities of initial effective stress, cohesion, friction, fault orientation, hypocentral depths and from the uncertainties in the stress change calculation. We therefore consider the strength excess as a stochastic variable. This approach is similar to the Extreme threshold Model of (Bourne and Oates, 2017; Bourne et al., 2018) which assumes that the seismicity only reflects the tail of the failure probability function (failure of the faults with the smallest strength excess). According to the extreme value theory the tail of the distribution can be represented by a generalised Pareto distribution (Figure 6) so that the failure probability function becomes

$$P_f = \exp(\theta_1 + \theta_2 \Delta C), \quad (20)$$

236 where $\theta_1 = \frac{C_t}{\bar{\sigma}}$ and $\theta_2 = \frac{1}{\bar{\sigma}}$ relate to the mean C_t , and standard-deviation $\bar{\sigma}$ of
 237 the initial strength excess distribution.

However, it is possible that the seismicity may have transitioned to a more steady regime in which case the representation of only the tail of the distribution might be inadequate. For each fault the distribution of strength excess depends on the probability distributions describing its orientation, stress and strength. Heterogeneities of stress resulting from variations of elastic properties of lithological origin can result in a Gaussian distribution of Coulomb stress changes (Langenbruch and Shapiro, 2014). The other factors of strength excess variability might be assumed, like the geometric effect due to the faults orientation, to be unimodal as well. If we assume that the initial Coulomb stress values on different fault patches are independent and identically distributed random values, then, by virtue of the central limit theorem, we may assume a Gaussian distribution of initial strength excess, as is expected in the case where the only source of strength excess is due to heterogeneities of elastic properties (Langenbruch and Shapiro, 2014). In that case the probability of failure of a fault at a location with a maximum Coulomb stress changes ΔC is derived from integration of the Gaussian function yielding

$$P_f = \frac{1}{2} \left(1 + \operatorname{erf} \left(\frac{\Delta C - \theta_1}{\theta_2 \sqrt{2}} \right) \right), \quad (21)$$

238 where θ_1, θ_2 represent the mean and standard deviation of the Gaussian distri-
 239 bution, representing the fault strength distribution. This formulation is shown
 240 by the blue line in Figure 6b, with the initial Gaussian represented by the dashed
 241 blue line. As the Coulomb stress increases, the first earthquakes will occur on
 242 the faults with the lowest strength excess and so will provide information on
 243 the tail of the initial strength excess distribution. In that regime the extreme
 244 value theory implies an exponential rise of seismicity for a constant stress rate
 245 (Bourne and Oates, 2017). As the stress increases to a value of the order of the
 246 mean initial strength excess (θ_1) the seismicity rate will gradually evolve to a
 247 regime where the seismicity rate will be proportional to the stress rate. If the
 248 faults that have already ruptured are allowed to re-rupture and if the Coulomb

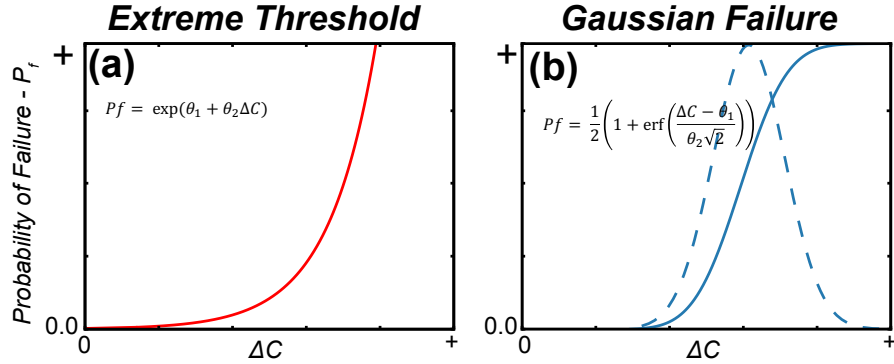


Figure 6: Probabilistic failure functions for a Extreme-Threshold or Gaussian Failure. (a) Extreme threshold. (b) Gaussian Failure function with the blue dashed line representing the Gaussian distribution and the solid dashed line the cumulative distribution function.

249 stress has increased to a value significantly larger than the typical stress drop
 250 during an earthquake, the distribution of strength excess will become uniform
 251 (constant between 0 and the co-seismic stress drop); the seismicity rate would
 252 then remain proportional to the stress rate. This is the steady regime expected
 253 an active tectonic setting for instantaneous nucleation (Ader et al., 2014). One
 254 important question for seismic hazard assessment at Groningen is whether the
 255 system has moved out of the initial exponential rise of seismicity. To address
 256 this question, we compare the performance of the Gaussian model describes
 257 above, which allows for this transition, and of the Extreme threshold Model of
 258 Bourne and Oates (2017) which assumes that the seismicity only reflects the
 259 tail of the failure probability function.

260 4. Estimation of model parameters

261 We use an optimisation scheme to determine the best fitting failure func-
 262 tion parameters relating the modelled Coulomb stress change with the observed

Failure Function	θ_1 Bounds	θ_2 Bounds	θ_3 Bounds
Extreme Threshold	0.0 – 15.0	0.0 – 30.0	0.0 – 2.0
Gaussian Failure	0.01 – 0.75	0.01 – 0.75	–2.0 – 15

Table 1: Failure function uniform priors for Extreme Threshold and Gaussian Failure functions.

263 regional seismicity. We use the catalogue of Dost et al. (2017) which reports
264 earthquake locations since 1990, with a completeness of $M_{LN} > 1.5$ since 1993.
265 We separate the observed earthquakes into yearly bins, denoted as R_y^o , where
266 subscript y indicates the year and superscript o stands for “observed”. We select
267 a training period $y \in [y_s : y_e]$, where y_s represents the start year of training
268 and y_e is the end year bin. The start year is selected as $y_s = 1990$, where the
269 magnitude of detection is consistently above $M_{LN} = 1.5$ (Dost et al., 2017).
270 The end year is set at 2012 and 2012 – 2017 is used for validation. The bounds
271 of the uniform prior for the parameter optimisation for the Extreme Threshold
272 and Gaussian failure functions are given in Table 1.

Predicted earthquake rates are formulated using a Poisson point process with the intensity function represented by:

$$\Lambda = \theta_3 \frac{\partial P_f}{\partial t} \quad (22)$$

273 where λ represents an earthquake productivity per given volume and $\frac{\partial P_f}{\partial t}$ the
274 partial differential of the probability function changing in time. This formulation
275 contains three unknowns, θ_1 , θ_2 and θ_3 , which are assumed spatially constant
276 across the reservoir.

For parameter optimisation we use the log-likelihood functions

$$\log(p(m|R^o)) = -\frac{1}{2} \sum_i \left(\frac{R_i^o - R^p(m, t_i)}{\sigma} \right)^2 - \sum_i \log(\sqrt{2\pi}\sigma) + \log(p(m)), \quad (23)$$

277 where $m = m_1, m_2, \dots$ is the set of model parameters, $R^o = R_{y_s}^o, R_{y_s+1}^o, \dots, R_{y_e}^o$
278 is the set of observed seismicity rate. $R^p(m, t_i)$ is the model predicted seismicity
279 rate evaluated at times $t_i = y_s + 1/2, y_s + 3/2, \dots, y_e + 1/2$ evaluated at the center

280 of each time-bin. $p(m)$ is the prior probability distribution, which is taken as
 281 uniform for each model parameter. The log-likelihood is thus derived from
 282 Bayes theorem where the probability of the observed seismicity rate given the
 283 model ($p(R^o|m)$) is taken to be represented by Gaussian probability distribution
 284 with a standard deviation σ for each model value. Here we have taken $\sigma = 1$
 285 events/year. This value is justified assuming that $R_y^o \approx \mu$ where μ the rate
 286 parameter of a stationary Poisson process that produced events during year bin
 287 y . Further, the mean of the Poisson distribution is also μ and the standard
 288 deviation is $\sigma_p = \sqrt{\mu}$. Note that $R_y^o = N_y^o/\Delta t$, where N_y^o is the number of
 289 events in bin y and Δt is the length of the bin, that is $\Delta t = 1$ year. If the
 290 central limit theorem hold the sample mean R_y^o can be considered a normally
 291 distributed quantity and the standard deviation of the sample mean is $\sigma =$
 292 $\sqrt{\mu}/\sqrt{N_y^o} \approx \sqrt{R_y^o}/\sqrt{N_y^o} = 1/\Delta t = 1$ events/year. While some bins may not
 293 contain sufficient number of events to appeal to the central limit theorem, we
 294 find that this simple characterization of the variance produces samples that in
 295 a good agreement with the validation.

We quantify misfit using a Gaussian log-likelihood function

$$\log(p(m|R^o)) = -\frac{1}{2} \sum_{i=1990}^{i=2016} \left(R_i^o - \int_{\Sigma} R(m, i, x, y) dx dy \right)^2, \quad (24)$$

296 where $R(m, i)$ is the model predicted rate density in year i , where m is the vector
 297 of model parameters. R_i^o is the observed rate in year i . Integration in Easting,
 298 x , and Northing y , is carried over the area Σ . In the Gaussian log-likelihood
 299 function we assumed that the standard deviation of the observed seismicity rate
 300 is 1 event/year, which is why the weighting each term by a variance is omitted
 301 in Equation 24. We opted for a Gaussian log-likelihood function over the a Pois-
 302 sonian log-likelihood Ogata (1998) because of the predicted seismicity rate can
 303 be equal to zero ($R = 0$). In this case the Poissonian log-likelihood would assign
 304 a zero probability to the tested model that has a zero earthquake rate for any
 305 given year, making the Poissonian log-likelihood unfeasible for simulations with
 306 a stress threshold. During the training we sample the PDF (Equation 24) using
 307 an Metropolis-Hastings sampler. After sufficient number of samples, hindcasts

308 are obtained by selecting 1000 random samples of $m = m_1, m_2, \dots$ at random
309 and computing $R^p(m, t)$ for $t > y_e + 1$.

310

311 5. Results

312 5.1. Failure Functions and temporal evolution of seismicity

We compare the observed earthquake catalogue with synthetic catalogs simulated using the stress change calculated with strain-volume formulation for the Gaussian and Extreme-Threshold failure functions. To simplify the forecast we assume that earthquakes nucleate within the reservoir caprock and therefore relate the seismicity to stress changes calculated $5m$ above the reservoir top. We test below that the forecast is insensitive to the choice of this particular depth slice. The observed time-evolution of seismicity is compared to the prediction for the Gaussian and Extreme-Threshold models in Figures 7a and 7c respectively. We also compare the observed and predicted maximum expected magnitudes in Figures 7b and 7d. The predicted maximum expected magnitude is calculated for a given population of events with the magnitude given by a pure power-law distribution assuming a non-truncated Gutenberg-Richter distribution,

$$M_{max} = M_c + \frac{1}{b} \log_{10}(N) \quad (25)$$

313 where b is the slope of the power law, M_c is the reference magnitude and N is
314 the number of earthquakes above the reference magnitude M_c . Note that the
315 predicted mean curve is rather smooth but while the curves corresponding to
316 individual synthetic catalogs show a limited number of steps as seen in the real
317 catalogue.

318 The differences between the earthquake rates derived from the extreme-
319 threshold and Gaussian failure model are insignificant over the training period.
320 However, we note that the Gaussian model predicts a longer seismicity lag with
321 the onset of seismicity occurring three years after that of the extreme-threshold
322 (Figure 7a and 7b). The synthetic maximum magnitudes are similar between

323 the two formulations, with the Gaussian formulation consistently lower than
324 the magnitude of completeness prior to the 1990s due to the later onset of
325 seismicity. As a result the extreme-threshold model tend to predict a larger cu-
326 mulative number of earthquakes and therefore larger expected maximum magni-
327 tudes than the Gaussian model which also overpredicts but fits the observations
328 slightly better. Figure 7d shows that the assumption of a constant b-value
329 tend to slightly over-predict the maximum magnitude suggesting the possibility
330 of a variable b-value. The fit to the expected maximum magnitude obtained
331 with our strain-volume calculation could similarly be improved by allowing for
332 a variable b-value, with initially lower values as proposed by Bourne and Oates
333 (2017). Figure 8 shows the distribution of Coulomb stress changes calculated
334 at the earthquake location for comparison with the failure functions obtained
335 from our inversion. The comparison shows that even with the Gaussian model
336 the seismicity data constrain mostly the tail of the distribution. Some of the
337 acceptable Gaussian models show a roll-over that would suggest the beginning
338 of the transition to a more steady regime. In any case, the two model parame-
339 terizations yield relatively similar failure function in the domain constrained by
340 the observations.

341 Investigating the temporal forecasting potential across all the Coulomb stress
342 depths and using either the maximum Coulomb stress change or the Coulomb
343 stress change calculated for the average fault orientatioon, we find little variation
344 in the training logp value. All models preform similarly. However the model
345 parameters of the different best fitting models can be significantly different
346 depending on these choices. The validation logp is best for the forecast based
347 on the Coulomb stress change calculated 5m above the reservoir (Supplementary
348 Figures A5 and A6).

349 *5.2. Spatial distribution of seismicity*

350 We compare here the spatial distribution of earthquake probability pre-
351 dicted by our models to the observed seismicity. We test the strain-volume and
352 thin-sheet stress redistribution models, and the extreme-threshold and Gaus-

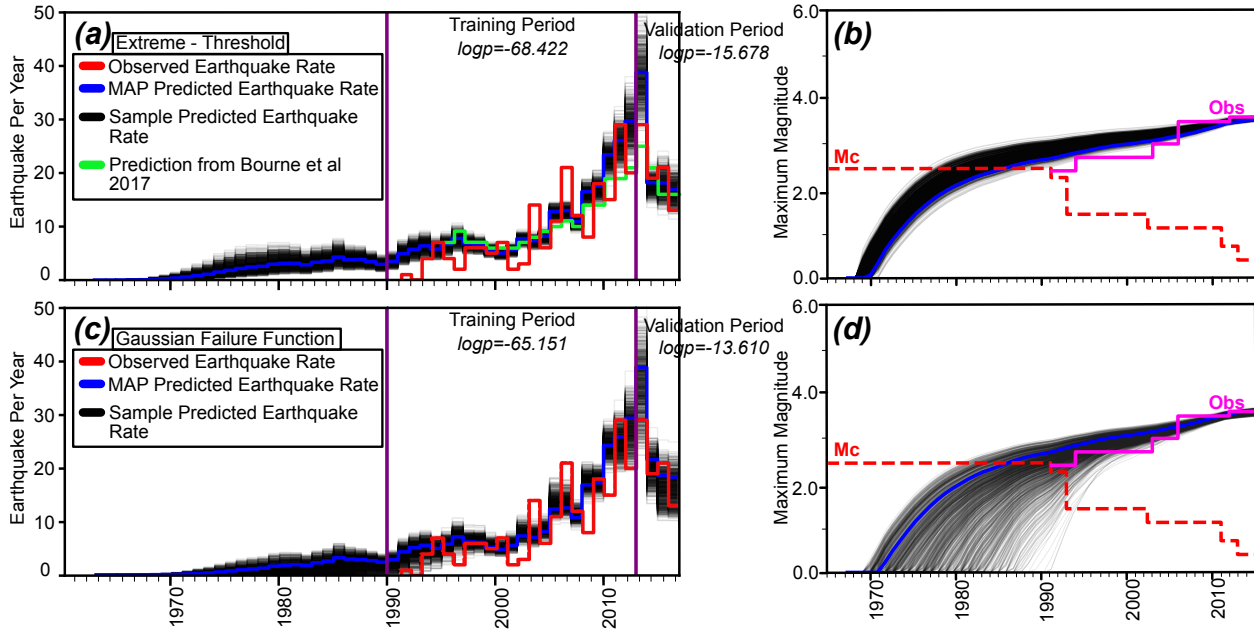


Figure 7: Comparisons of the observed catalogue with the synthetic catalogues generated for the extreme-threshold (a) and Gaussian (b) failure models using the strain-volume formulation. Left panels show seismicity rate and right panel the maximum magnitude since the onset of gas production. Blue lines represent the maximum posterior estimate of synthetic earthquake rate. Black lines represent samples from the probability distribution with colour dependent on the probability. Red solid line represents the observed seismicity catalogue used for training. Pink dashed line represents the magnitude of completeness of the seismicity catalogue. The green line in left panel (a) represents the maximum posterior estimate of the best fitting solution from Bourne and Oates (2017). The orange ticks in left panels mark the onset of seismicity according to the best-fitting extreme-threshold model.

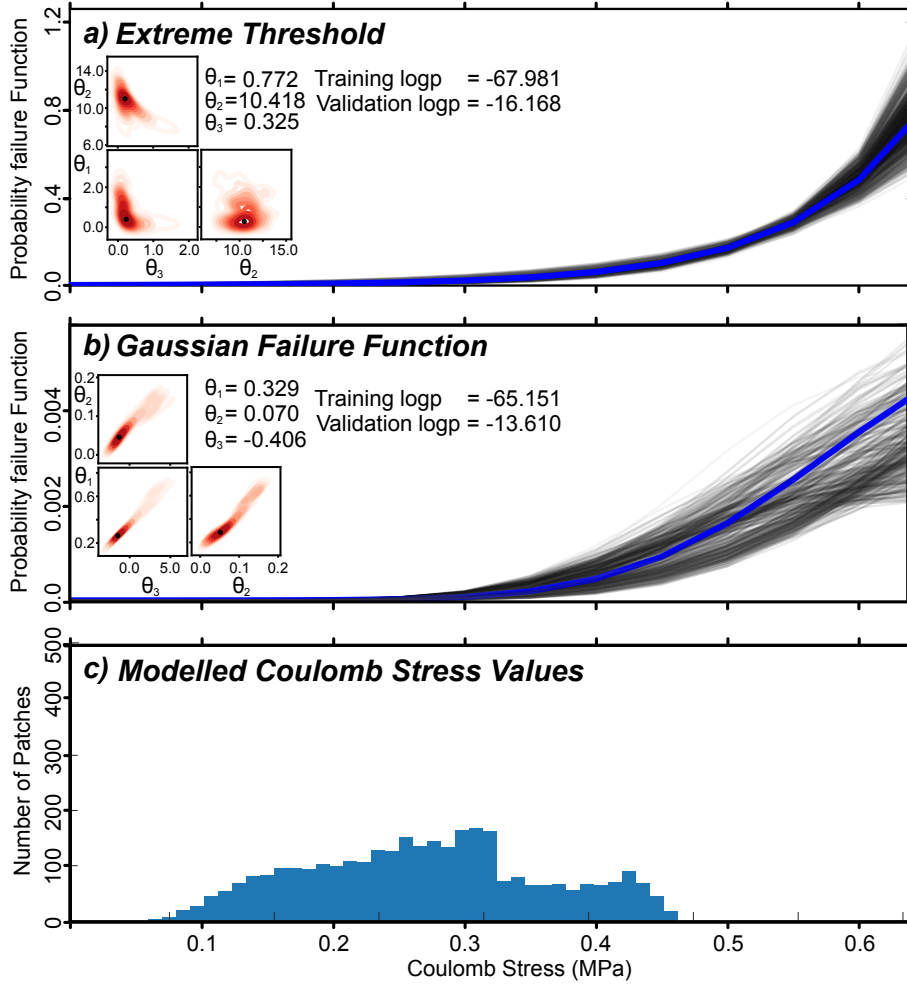


Figure 8: Optimised probability failure functions for the extreme-threshold and Gaussian failure functions. Blue lines represent the maximum a priori estimate of synthetic earthquake rate. Black lines represent samples from the probability distribution with colour dependent on the probability. (a) Extreme threshold failure function. (b) Gaussian failure function. (c) Histogram of the modelled Coulomb stress values across the reservoir from the strain-volume formulation.

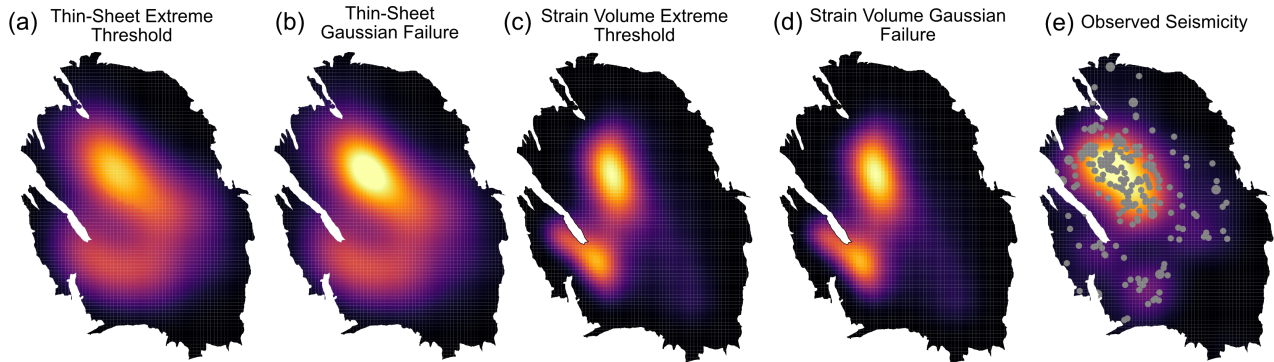


Figure 9: Spatial distribution for the probability failure function for each of the synthetic catalogues and comparison with wit the observed seismicity catalogue spanning 1993 – 2012. (a) Thin-sheet formulation using extreme threshold failure criterion. (b) Thin-sheet stress formulation using Gaussian failure function. (c) Strain volume using the extreme threshold failure function. (d) Strain volume using the Gaussian failure function. (e) Observed seismicity catalogue shown by white dots, with colourmap showing the probability of failure smoothed to the same length scale of 3.2 km

353 sian failure models, leading to four synthetic simulations catalogues spanning
 354 1990 – 2017. Figure 9 represents the comparison of these four synthetic seismic-
 355 ity simulations and the observed seismicity catalogue with a 3.2km Gaussian
 356 smoothing applied to the observed seismicity distribution.

357 The Gaussian and extreme-threshold failure models predicts similar spatial
 358 distribution of earthquake probability, whether the strain-volume or thin-sheet
 359 formulations is chosen to calculate stress redistribution. Slight differences are
 360 visible though. For the thin-sheet formulation the Gaussian failure function
 361 yields higher probability of failure in the north-west of the reservoir region
 362 compared to the extreme-threshold failure criterion.

363 Contrasting the two stress redistribution models, we observe differences with
 364 the strain-volume formulation predicting higher earthquake probabilities lo-
 365 calised in the north-west of the reservoir compared to the thin-sheet formu-
 366 lation, with a greater deviation of the maximum probability of failure from the
 367 background levels.

368 *5.3. Hindcasting*

369 We investigate here the sensitivity to the duration of training period from the
370 start of the onset of observable seismicity. This allows yo evaluate the amount of
371 data needed to make the forecast consistent with the observations. We test four
372 training periods 1993 – 1997, 1993 – 2001, 1993 – 2005 and 1993 – 2009, with
373 the remaining period up to 2017 in each case representing the validation period.
374 For each training period the procedure outline in section 3 is implemented to
375 quantify the earthquake rate from the simulated Coulomb stress models, with
376 the maximum expected magnitude determined from the simulated cumulative
377 number of earthquakes since the start of gas extraction. Figure 10 shows the
378 earthquake rates and maximum expected magnitude for each of the different
379 training periods. If the training period is 1993 – 1997 or 1993 – 2001, the
380 synthetic earthquake catalogue is unable to match the onset of seismicity. The
381 maximum magnitude is also poorly predicted. For the 1993 – 2005 training
382 period, which includes a considerable portion of the rise of earthquake rate, the
383 forecast fits better the observations. The longest training period of 1993 – 2009
384 shows the best agreement between the simulated and observed earthquake rates
385 and maximum magnitude, with a reduced uncertainty in the simulations due to
386 the increased number of earthquakes in the training period.

387 **6. Discussion and Conclusions**

388 This manuscript presents a framework for stress-based earthquake forecast-
389 ing of induced seismicity which should in principle be applicable in any setting
390 where earthquake are induced by deformation of a reservoir whether due to ex-
391 traction or injection. The frameworks requires some knowledge of the reservoir
392 geometry and compressibility on one hand, and of the pore pressure evolution on
393 the other hand. By representing the reservoir as a series of poroelastic cuboids,
394 the stress redistribution withing and outside the reservoir can calculated with
395 proper account for stress localization at the faults offsetting the reservoir. The
396 importance of accounting for this process has been demonstrated in a number

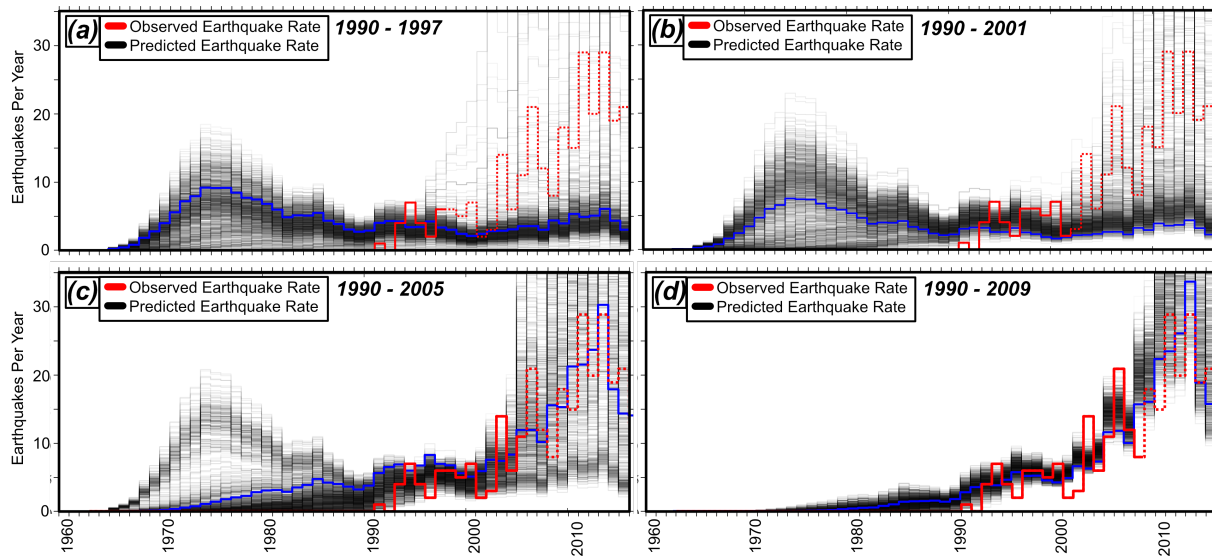


Figure 10: Hindcasting of observed seismicity since 1993. Blue lines represent the maximum a priori estimate of synthetic earthquake rate. Black lines represent samples from the probability distribution with colour dependent on the probability. Red solid line represents the observed seismicity catalogue trained against. Red dashed line represents the observed seismicity catalogue validated against. Pink dashed line represent the magnitude of completeness of the seismicity catalogue. (a) Trained on earthquake rates from 1993 – 1997. (b) Trained on earthquake rates from 1993 – 2001. (c) Trained on earthquake rates from 1993 – 2005. (d) Trained on earthquake rates from 1993 – 2009.

397 of previous studies (Mulders, 2003; Rutqvist et al., 2016; Buijze et al., 2017,
398 2019; Jansen et al., 2019). In agreement with these studies, we find that the
399 stress changes are at the top or bottom of the reservoir in the vicinity of dis-
400 continuities created by faults offsetting the reservoir due to faulting. The model
401 is found consistent with the observation that seismicity hypocenters tend to
402 concentrate in the caprock but does provide any explanation for the lack of a
403 similar concentration in the underburden where stress changes are comparable.
404 It is improbable that earthquake nucleate within the reservoir itself due to the
405 lower Coulomb stress changes resulting from the clamping effect of pore pressure
406 depletion. In this study, the stress changes are calculated using semi-analytical
407 Green functions. This procedure is computationally very efficient and can there-
408 fore be applied to compute stress changes at the scale of the entire reservoir over
409 several decades with a sub-kilometric spatial sampling rate and a yearly tem-
410 poral resolution .

411 We use our method to calculate stress changes due to the reservoir compaction to
412 feed an earthquake forecasting scheme. Our scheme is similar to but expands on
413 the extreme threshold model of Bourne and Oates (2017); Bourne et al. (2018)
414 by allowing in principle to represent the transition from the initial exponential
415 rise of seismicity to the steady state regime where the seismicity rate should
416 be proportional to the stress rate. We find that the Gaussian failure function,
417 which we introduce to that effect, has in fact an only slightly lower validation
418 loss than the extreme-threshold function. Our results thus suggest that the
419 seismicity at Groningen has actually not yet transitioned to the steady-state
420 regime. Assuming a steady state regime therefore probably lead to an under-
421 estimation of the hazard level. We find that the forecasting performance is
422 similar if the stress calculation is based on the elastic thin sheet approximation
423 (Bourne and Oates, 2017) or on the strain-volume method presented here. It
424 is also independent of the chosen vertical distance from the top of the reservoir
425 used to extract the stress changes. This is due to the fact that, in all these cases,
426 the seismicity forecast is driven by the spatial distribution of the discontinuities
427 of the reservoir and the time evolution by the pressure depletion history. The

428 forecasting procedure seems therefore relatively robust to the uncertainty on
429 hypocentral depths. However, it is likely the forecast performance is satisfying
430 because the seismicity has been relatively stationary. If seismicity had shifted
431 to the underburden for example, it is probable that the forecasting performance
432 of the algorithm would drop and that the model parameters would need to be
433 reevaluated. In any case, one should be cautious about the interpretation of
434 the model parameters and about the implications of a satisfying forecast. For
435 example, the stress threshold needed to initiate seismicity in our model depends
436 on the chosen elevation above the reservoir where the stresses are evaluated. A
437 satisfying forecast doesn't mean either that the particular choices made in the
438 stress calculation or the failure functions are correct. As an example a forecast
439 based on the assumption that the earthquakes initiate in the reservoir can be
440 found satisfying, although the assumption is probably incorrect. Similarly, the
441 assumption of a steady regime might seem acceptable to forecast seismicity over
442 a short period of time but the linear extrapolation that the assumption implies
443 could be incorrect and the model parameters (the ratio between the stress rate
444 and the seismicity rate) would be dependent on the period used to calibrate the
445 model and would have little physical significance. The procedures presented in
446 this article is computationally effective and could be implemented into a traffic-
447 light system during reservoir operations. It would also easily allow for data
448 assimilation (re-evaluation of the model parameters as seismicity observations
449 are collected).

450 In this work we have assumed that earthquakes nucleate instantaneously at a
451 critical stress. We do not account for the finite duration of the nucleation process
452 which can be described using the rate-and-state friction formalism and which
453 has been used in some previous studies and could partly explain the seismicity
454 lag at Groningen (Candela et al., 2019; Richter et al., 2020). These studies
455 use the Dieterich (1994) model, that the earthquake population is at state of
456 steady earthquake production before it is perturbed. This hypothesis therefore
457 ignores that the system may have been initially in a relaxed state due to the
458 low level of tectonic loading in the Groningen context. We therefore didn't test

459 the model as some modification of the formalism, presented in (see Heimisson
460 et al., 2021), is needed to account for a possible initial strength excess. This
461 other study shows that the nucleation process doesn't impact the forecast at the
462 annual to multiannual time scale considered here, but would matter at shorter
463 time scales.

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471 (<http://www.knmi.nl/>). Strain Volume simulations can be found at the inter-
472 active Google Colab notebook [https://colab.research.google.com/drive/](https://colab.research.google.com/drive/1GDKMHD02obj4bT8ezvCxFunHz3CSE3Ns?usp=sharing)
473 [1GDKMHD02obj4bT8ezvCxFunHz3CSE3Ns?usp=sharing](https://colab.research.google.com/drive/1GDKMHD02obj4bT8ezvCxFunHz3CSE3Ns?usp=sharing).

474 **Contributions**

475 J.D.Smith: Principle lead, Model method conceptualization, software devel-
476 opment and manuscript writing. E.R.Heimisson: Model method conceptualiza-
477 tion, software development and manuscript writing. S.J.Bourne: Supervision,
478 Model method conceptualization, software development. JP.Avouac: Supervi-
479 sion, Model method conceptualization and manuscript writing.

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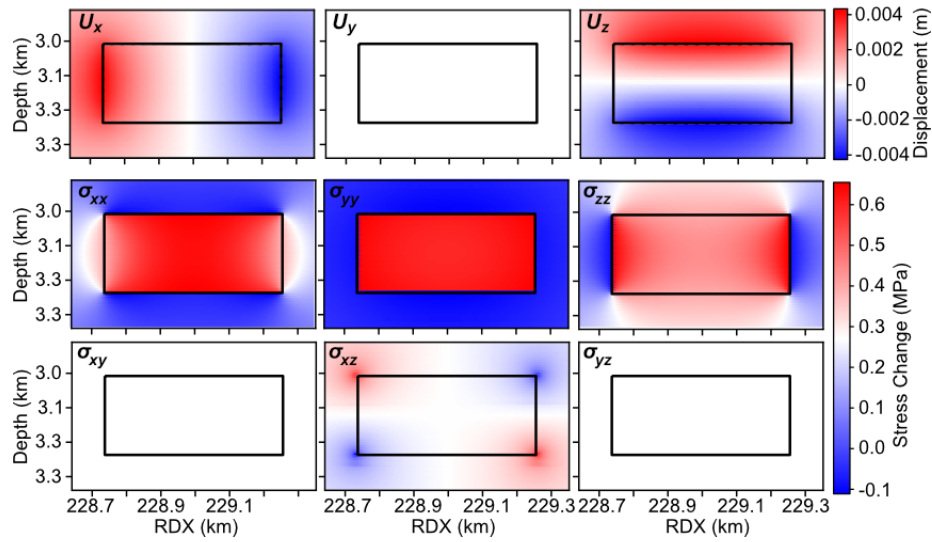


Figure A1: Displacement and stress changes induced by a single cuboid. The position and width of the cuboid is [228.5 km RDX, 574.5 km RDX, 3.018 km Depth] and [500 m, 500 m, 216 m]. The pressure depletion and uniaxial compressibility is 3.3 MPa and 1.816×10^{-11}

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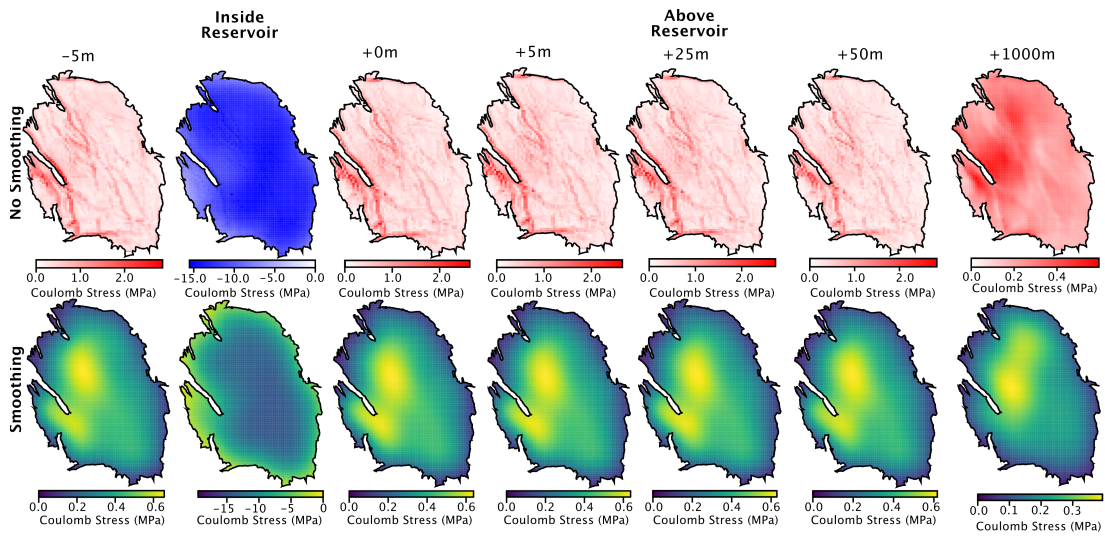


Figure A2: Maximum Coulomb Stress redistribution at different depths. Top row represents the non-smoothed Coulomb stress change. Bottom row represents the smoothed Coulomb stress to $3km$, that of the minimum resolvable dataset. Columns represent the different depth slices relative to the reservoir.

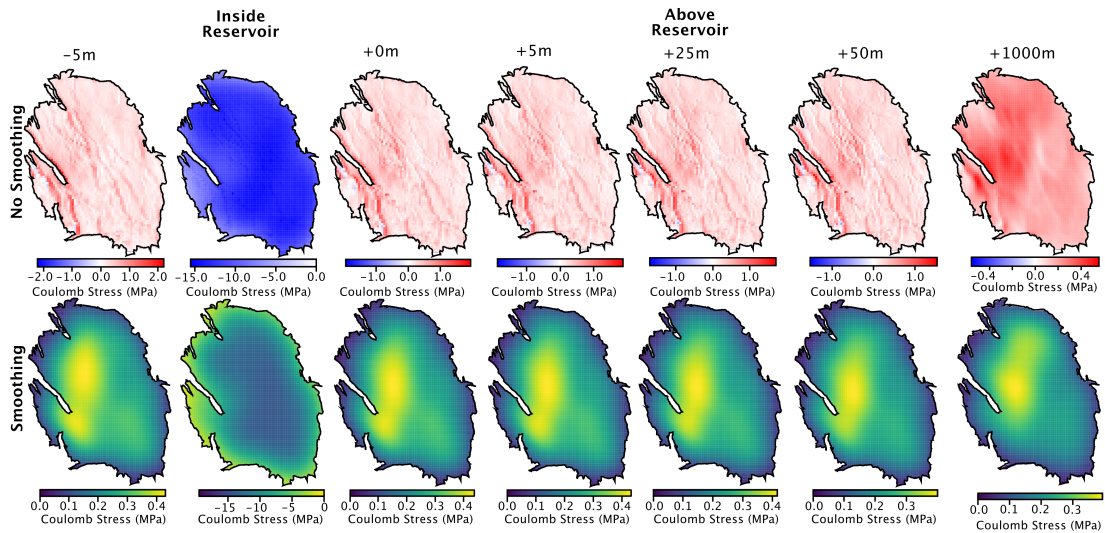


Figure A3: Fault Coulomb Stress redistribution at different depths. Top row represents the non-smoothed Coulomb stress change. Bottom row represents the smoothed Coulomb stress to $3km$, that of the minimum resolvable dataset. Columns represent the different depth slices relative to the reservoir.

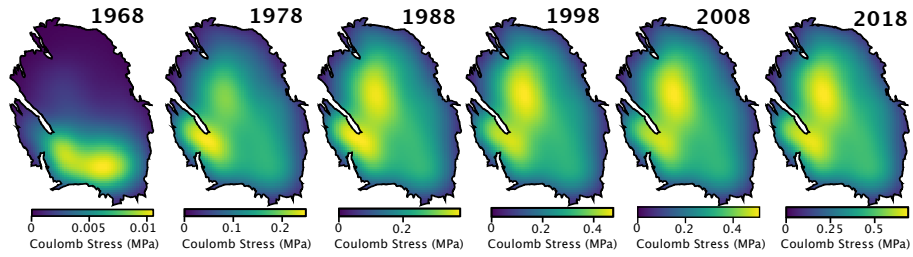


Figure A4: Time evolution of reservoir maximum Coulomb stress change for a slice taken 5m above the top of the reservoir.

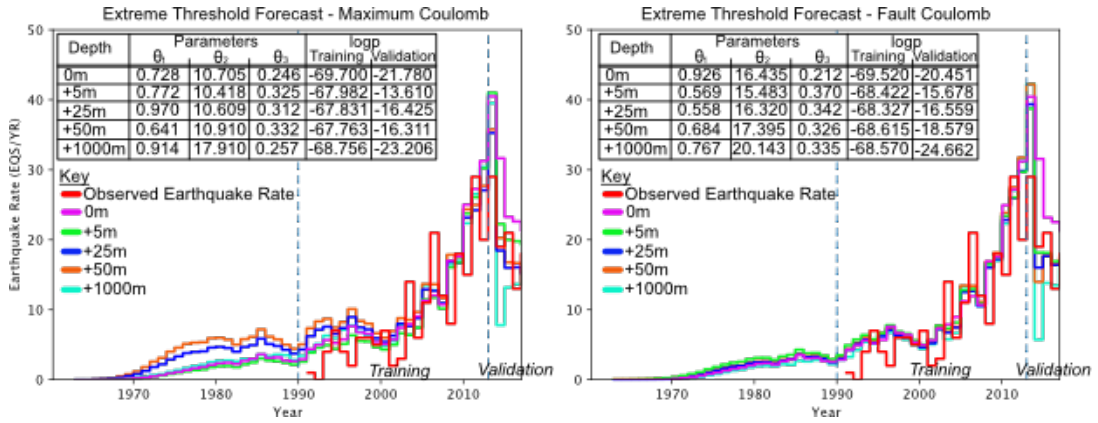


Figure A5: Earthquake Rates at different depths using the Extreme Threshold Failure Criterion for both the Maximum and Fault derived Coulomb stress.

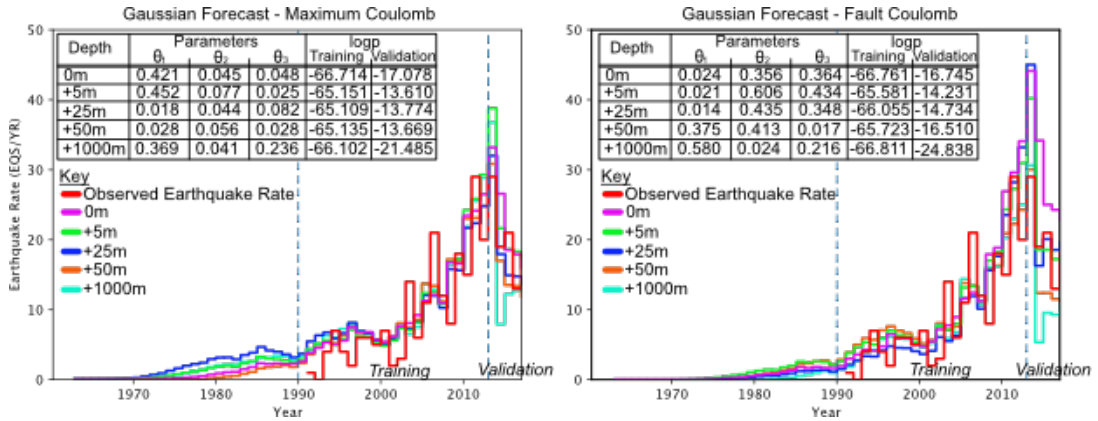


Figure A6: Earthquake Rates at different depths using the Gaussian Failure Criterion for both the Maximum and Fault derived Coulomb stress.