

Mafimisebi O. Peter, Ogedengbe Lateef

Email: Mafimisebipeter.o@gmail.com, lateefogedengbe2023@gmail.com

Department of Geology and Mineral Resources, University of Ilorin. Nigeria.

Dear Editorial Manager,

I am enclosing herewith a manuscript entitled "*Geochemical and mineralogical study of the Cretaceous Sediments in Keri-Keri, Fika, Gongila, and Bima sandstone formation Bornu Basin, North-Eastern Nigeria*" for publication in the editorial manager for possible evaluation.

This work reflects research on deciphering possible mineralization in the Chad (Bornu) Basin to its role in mineral exploration and exploitation. My research corroborates previous studies indicating that the Kanadi-well has some economic mineral deposits such as; Barite, albite feldspars, and kaolinitic that could be exploited.

I believe this submission will be useful to your readers, as it addresses some critical methodologies for discovering economic minerals. The research stands to benefit students researching Earth Science Studies.

I believe this submission will be useful to your readers, as it addresses some critical methodologies for discovering the depositional environment of the study area. This manuscript has been submitted to sedimentary geology journal. The current version is a preprint which has not yet been peer reviewed. Subsequent versions of this manuscript may have slightly different content. If accepted, the final version of this manuscript will be available via the 'Peer-reviewed Publication DOI' link on the right hand side of this webpage"

1 **GEOCHEMICAL AND MINERALOGICAL STUDY OF THE CRETACEOUS SEDIMENTS**
2 **IN KERI KERI, FIKA, GONGILA, AND BIMA SANDSTONE FORMATION BORNU**
3 **BASIN, NORTH-EASTERN NIGERIA**

4 Mafimisebi O. P , Ogedengbe L.

5 Department of Geology and Mineral sciences, University of Ilorin

6 **Abstract**

7 The mineralogical and geochemical composition of Cretaceous and Tertiary sediments of the
8 Bornu Basin, northeastern Nigeria penetrated by Kanadi Wells, have been studied towards
9 deducing aspects of their derivation and deposition. The sediments comprising the Bima
10 Sandstone Formation, sandy-shale Gongila Formation, and, clayey and shaley Fika Formation are
11 mainly composed of quartz (35-58%) and kaolinitic clay (0-50%) with the quartz sympathetically
12 decreasing up the succession. The basal Bima Sandstone Formation is notably arkosic with 25%
13 albite feldspars. A significant abundance (15-25%) of barite also characterized the sandy units of
14 the Bima and Fika Formations. The SiO_2/Al_2O_3 ratios of 5 to 6 underline the general sandy nature
15 of the sediments while the calcareous nature of Bima and Gongila Formation has reflected in
16 their higher $(NaO+K_2O)/(MgO+CaO)$ ratios of 1 to 2. In addition, the occurrence of significant 2-
17 3% SO_3 constituents showed the important occurrences of barite in the Bima, Gongila, and lower
18 parts of, Fika Formations. The sediments are mostly shallow water deposition in tropical-like
19 paleoenvironment(s).

20 **Keywords:** Geochemistry, Mineralogy, Kanadi-Well, Bornu Basin

21 1. Introduction

22 The Nigeria sector of the Chad Basin, known locally as the Bornu Basin, is one of Nigeria's
23 inland basins occupying the northeastern part of the country. It represents about one-tenth of
24 the total area extent of the Chad Basin, which is a region of large structural depression common
25 to five countries, namely, Cameroon, Central African Republic, Niger Chad, and Nigeria. The
26 Bornu Basin falls between latitudes 11°N and 14°N and longitudes 9°E and 14°E, covering Bornu
27 State and parts of Yobe and Jigawa States of Nigeria. The Chad Basin belongs to the African
28 Phanerozoic sedimentary basins whose origin is related to the dynamic process of plate
29 divergence. It is an intracratonic inland basin covering a total area of about 2,335,000 km² with
30 Niger and Chad Republics sharing more than half of the basin. The basin belongs to a series of
31 Cretaceous and later rift basins in Central and West Africa whose origin is related to the opening
32 of the South Atlantic ([Obaje et al., 2004](#)). In Nigeria, other inland basins of the same series include
33 the Anambra Basin, the Benue Trough, the Mid-Niger (or Bida) Basin, and the Sokoto Basin. The
34 Nigeria sector of the Chad Basin, known locally as the Bornu Basin represents about one-tenth
35 of the whole basin. It constitutes the southern sector of the Chad Basin. The aim is to investigate
36 the mineralogical and petrological composition of the sediment penetrated by the Kanadi well in
37 the Chad (Bornu) Basin in Northern Nigeria.

38 1.1 Geology and Location of the Study Area

39 The Chad Basin Nigeria ([Fig. 1](#)) constitutes only 6.5% of the entire basin ([Oteze & Fayose,](#)
40 [1988](#)) and covers about 152,000km² of territory in Bornu, Bauchi, Plateau, and Kano states ([Obaje](#)
41 [et al., 1999](#)). The Bornu Basin falls between latitudes 11°N and 14°N and longitudes 9°E and 14°E

42 with the altitude ranging from 300m within the lake to about 240km. The studied Kanadi well is
43 in the southeast of Maiduguri in Kanadi near Gajigana. The stratigraphic record reveals
44 remarkably detailed pictures of ancient settings where sediments have accumulated. The
45 constituents and depositional setting of a basin are a direct effect of the origin and the
46 stratigraphic setting of that basin (Obaje, 1999). The geochemical and mineralogical play a key
47 role in determining the source of the sediment, the oxide can also be used to delineate the
48 lithological differences, and the element can suggest prevailing conditions during deposition. The
49 rate of weathering and paleo-redox condition also plays an important role because they suggest
50 the kind of condition in which the sediment was deposited.

51 The Nigeria sector of Chad (Bornu) Basin, which represents one-tenth of the total area extent
52 of Chad Basin, is believed to be genetically linked with the Benue Trough, thus representing the
53 northern border of a NE-SW trending aulacogen basin (Olaide, 1975) (Fig. 1). The Chad Basin is
54 genetically and physically related to the fault and rift systems termed the West and Central
55 African Rift Systems (WCARS), whose origin is generally attributed to the
56 Cretaceous breakup of the Gondwanaland and the opening of the South Atlantic Ocean and
57 Indian Ocean (Fairhead, 1986). The Benue-Chad axial Trough is believed to be the third and failed
58 arm of the triple arm junction rift system that succeed in the opening of the South
59 Atlantic during the early Cretaceous and the subsequent separation of the African and South
60 American continents (Arbovbo *et al.*, 1986; Genik, 1992). A model of the tectonic setting of the
61 Chad Basin, in general, was presented by (Genik, 1992).

62 1.2 Stratigraphic Setting

63 Sedimentation in the Bornu Basin began in the Albian with the deposition of a continental,
64 sparsely fossiliferous medium to the coarse-grained feldspathic sandstone known as the Bima
65 Sandstone (Mclennan, 1993). This formation rests directly on the Precambrian Basement
66 Complex and it is composed mainly of sandstone and some shale intercalations (Carter et al.,
67 1963; Avbovbo et al., 1986) (Fig. 2). The Bima Sandstone is conformably overlain by the Gongila
68 Formation, which is composed of calcareous shale and sandstones, deposited in a shallow marine
69 environment (Carter et al., 1963) (Fig. 2). The deposition of this formation marks the beginning
70 of marine transgression into the Bornu Basin (Carter et al., 1963). The marine transgression which
71 started in the Cenomanian reached its peak in the Turonian during which the bluish-black,
72 ammonite-rich open marine Fika Shale was deposited, and this deposition continued into the
73 Santonian (Carter et al., 1963). Gombe Sandstone which contains intercalation of siltstone, shale,
74 ironstone, and sandstone was deposited in the Maastrichtian and it unconformably overlies the
75 Fika Shale. The Paleocene Kerri-Kerri Formation unconformably overlies the Gombe Sandstone
76 and it represents the only record of Tertiary sedimentation in the Chad Basin (Adegoke et al.,
77 1978; Dike, 1993). In the Pleistocene and presumably during the Pliocene, the continental deposit
78 of the Chad Formation was laid down on top of the Kerri-Kerri Formation (Carter et al., 1963).
79 Toward the end of the Tertiary and until recent times, widespread volcanic activities occurred in
80 the South and Central part of the
81 Basin (Burke, 1976).

82 **2. Materials and Methods**

83 Major and trace element analyses were carried out for clay samples using Inductively Couple
84 Plasma- Optical Emission Spectrometry (ICP-OES) and X-Ray Fluorescence (XRF). With the ICP-
85 OES (Optimal 2000DV), the elements analyzed were K, Al, Ca Mg, Fe, Mn, Ti, and P. The samples
86 were at first ashed and 0.2 g of them were digested using concentrated Nitric acid
87 (HNO₃) and concentrated Hydrochloric acid (HCL). The samples were then introduced into the
88 ICP-OES as a liquid medium and nebulized as an aerosol. The aerosol is dissolved, vaporized, and
89 atomized, then excited and ionized to obtain characteristic atomic radiation from where the
90 elements and their concentration were recorded.

91 In the XRF analysis, SiO₂ and Al₂O₃ were determined. Five grams (5g) of the pulverized
92 samples were introduced into the X-Ray chamber of the minimal (Pan Analytical) XRF machine.
93 The machine was calibrated and run having the results presented in the “result window” of the
94 attached computer in weight percentage oxide (wt% oxide). The loss on ignition (LOI) was
95 determined using a Carbolite furnace. One gram (1g) of the sieved samples of clay were
96 transferred to crucibles and placed into a furnace that was set to 1000C for about one and a
97 half hours. The samples were left in the furnace to cool, after which they were reweighed to
98 determine the LOI.

99 3. Results and Discussion

100 3.1 Lithostratigraphy

101 The studied Kanadi-1 well which is southeast of Maiduguri in Kanadi near Gajigana contains
102 marine and continental sediments comprising the Bima Sandstone Gongila Formation, Fika Shale
103 Keri Keri, and Chad Formation (Table 1). The Keri Keri Formation has a restricted occurrence in
104 the western part of the basin based on this study, hypo lecto and neo stratotypes (stratigraphic
105 unit) are proposed for the Gongila Formation, Fika Shale, and the Chad Formation respectively
106 (Fig. 3).

107 3.2 Mineralogy

108 The X-ray diffraction analysis carried out on the sediments sample of Keri-Keri, Fika, Gongila,
109 and Bima formation from Kanadi-1 well, Bornu Basin shows the presence of Kaolinite as a clay
110 mineral. The non-clay minerals in these samples include quartz, albite, barite, magnetite, zircon,
111 and anatase (Fig. 4a-f).

112 The mineralogy generally indicated that Quartz has the least occurrence at KD 2 with values
113 of 30 wt% and a maximum of 50 wt% at KD 12 and an average of 44 wt% for the study locality
114 (Table 2). The minimum value of kaolinite was recorded in KD8 at 25 wt % and a maximum of 50
115 wt% at KD 2 with an overall average of 27.5 wt %. Other mineral occurrences were Anatase is
116 absent in all samples except 8.00wt% in KD8, and Zircon is absent in all samples except 5.00wt%
117 in KD4. Barite occurs ranging from 15.00 wt% at KD 6 to 25.00 wt% at KD 12 (Table 2, Fig. 5).
118 Albite is absent in all samples except at KD10 where it occurs at a high value (25 wt%). The

119 sediments comprising the Bima Sandstone Formation, sandy-shale Gongila Formation, and,
120 clayey and shaley Fika Formation are mainly composed of quartz (35-58%) and kaolinitic clay
121 (050%) with the quartz sympathetically decreasing up the succession (Condie *et al.*, 1992). A
122 significant abundance (15-25%) of barite also characterized the sandy units of the Bima and Fika
123 Formations.

124 3.3 Geochemistry

125 The geochemistry of Sandstone of the (Keri-Keri, Fika, Gongila, and Bima) formation indicated
126 a SiO₂ range of 60.20 wt % - 77.60 wt% with an average of 68.90 wt % (Table 3, Fig. 6). Al₂O₃
127 varies from 12.00 wt% - 18.24 wt% and averaged 15.12 wt %. Cao ranged between 0.76 wt % and
128 2.60 wt % with an average value of 1.68 wt %, whereas Na₂O occurs between 0.001 wt% and 1.60
129 wt%, with an average of 0.80 wt%. K₂O values range from 0.001 wt % to 1.32 wt % with an average
130 of 0.66 wt %. F₂O₃ varies from 2.03 wt % to 12.20 wt % with an average of
131 7.10 wt %. MgO and MnO occur in subordinate concentrations with the MgO varying from 0.045
132 wt% to 1.00 wt% averaging 0.52 wt %, while MnO ranged from 0.001 to 0.25 wt% with an average
133 of 0.13 wt % (Condie *et al.*, 1992; Kampunzu, 2005). TiO₂ occurs in traces and ranges between
134 1.38 wt% to 2.18 wt% averaging 1.78 wt%. The Loss on Ignition (LOI) ranges from 1.01 wt% to
135 5.10 wt% with an average of 3.1wt%. The basal Bima Sandstone Formation is notably arkosic with
136 25% albite feldspars. The SiO₂/Al₂O₃ ratios of 5 to 6 underline the general sandy nature of the
137 sediments while the calcareous nature of Bima and Gongila Formation has reflected in their
138 higher (NaO+K₂O)/(MgO+CaO) ratios of 1 to 2 (Table 3). In addition, the occurrence of significant

139 2-3% SO₃ constituents showed the important occurrences of barite in the Bima, Gongila, and
140 lower parts of, Fika Formations.

141 **4. Conclusion**

142 The relative concentration of the major oxide groups such as silica and alumina alkali oxides,
143 iron oxide and magnesia has been used to classify the deposit. The cretaceous sediments are
144 enriched in an authigenic mineral (Albite) which could mean that they originated either by the
145 alteration of volcanic ash or by the temperature weathering of basic rocks. Albite occurs in Fika
146 and Gongila formations.

147 The X-ray diffraction study used in the evaluation of the mineralogy of the Kanadi-1 well
148 cretaceous sediments paved the way to the following conclusion: Sediment from Kanadi-1 well
149 is quartz, followed by Kaolinite. Quartz and Kaolinite occur in all the formations. Barite and Albite
150 abundance in the sediments shows a high terrigenous influence and delineated nearsource.

151 **Declarations**

152 *Author contribution statement*

153 Mafimisebi O. Peter Contributed materials, analysis tools, or data; Wrote the paper and Lateef
154 Ogedengbe Lateef Contributed materials, analysis tools, or data.

155 *Funding statement*

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157 commercial, or not-for-profit sectors.

158 *Competing interest statement*

159 The authors declare no conflict of interest

160 *Additional information*

161 No additional information is available for this paper.

162

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210 **Reference List**

211 Fig 1. Geological map of Nigeria, showing the Chad (Bornu) Basin and the location map of the
212 studied exploratory well: Kanadi-1 (Modified after [Whiteman, 1982](#)).

213 Fig 2. Regional stratigraphic nomenclature in the Chad (Bornu) Basin, northeastern Nigeria
214 (modified by [Adebanji et al., 2014](#); [Avbovbo et al., 1986](#); [Carter et al., 1963](#); [Okosun, 1995](#)).

215 Fig. 3. Lithostratigraphic of Kanadi-1 showing the sample depths.

216 Fig. 4a-f. XRD Diffractographs of Sandstones of Kanadi-1 Well.

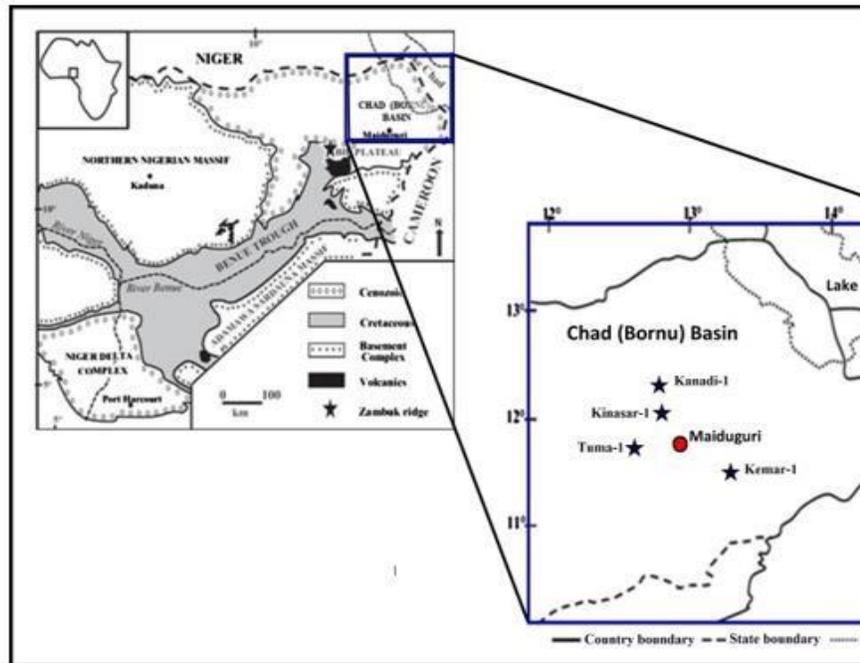
217 Fig. 5. Log of mineral for Kanadi-1 well formation interpretation.

218 Fig. 6. Log of major elements for Kanadi-1 well formation interpretation.

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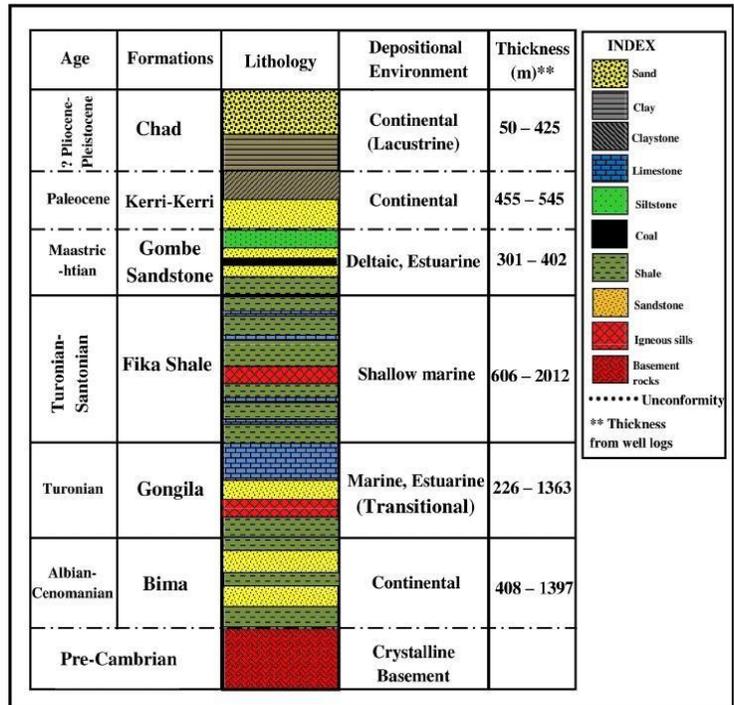
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Figure 1

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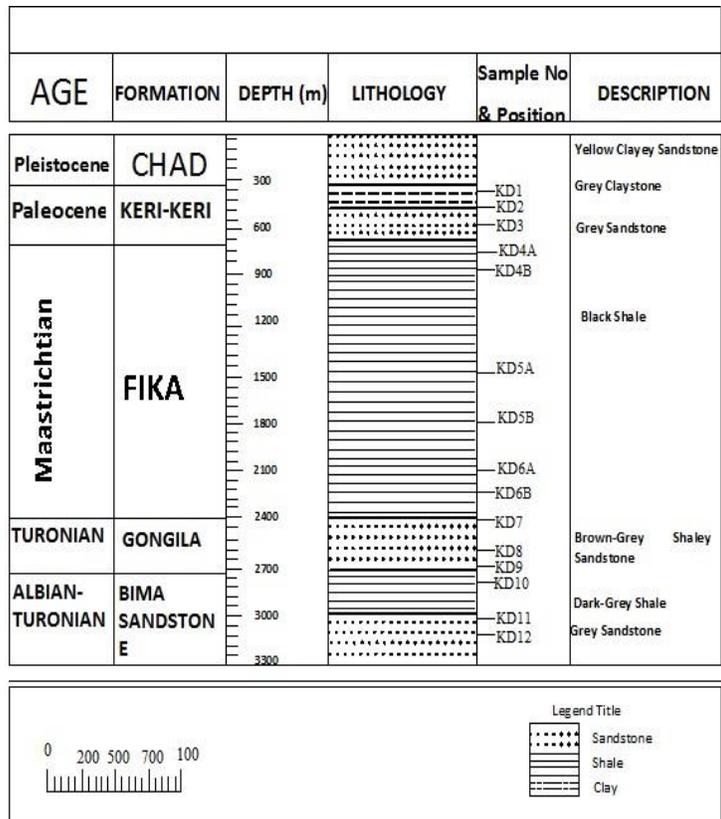
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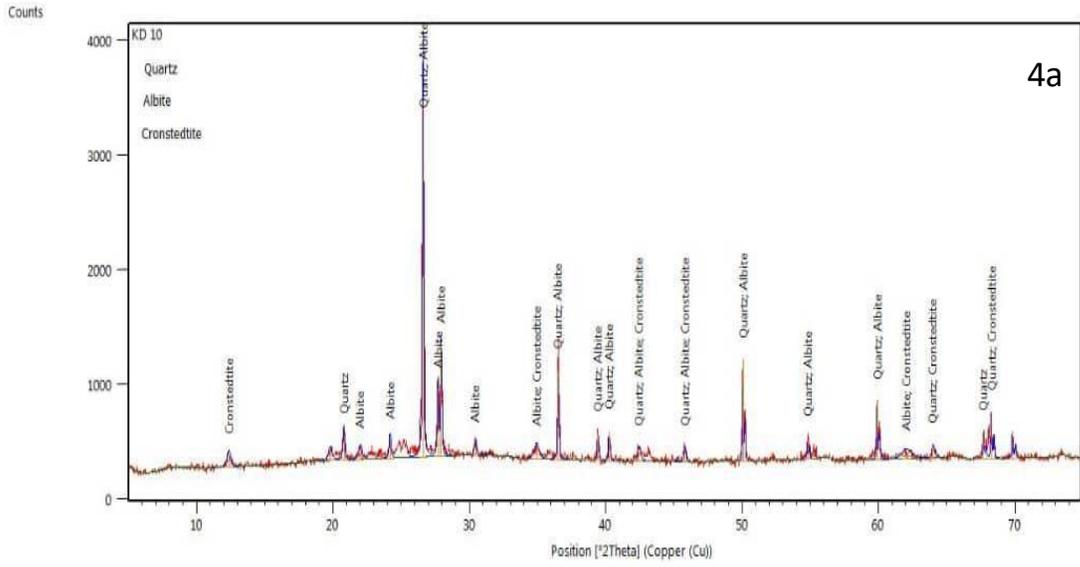
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Figure 2

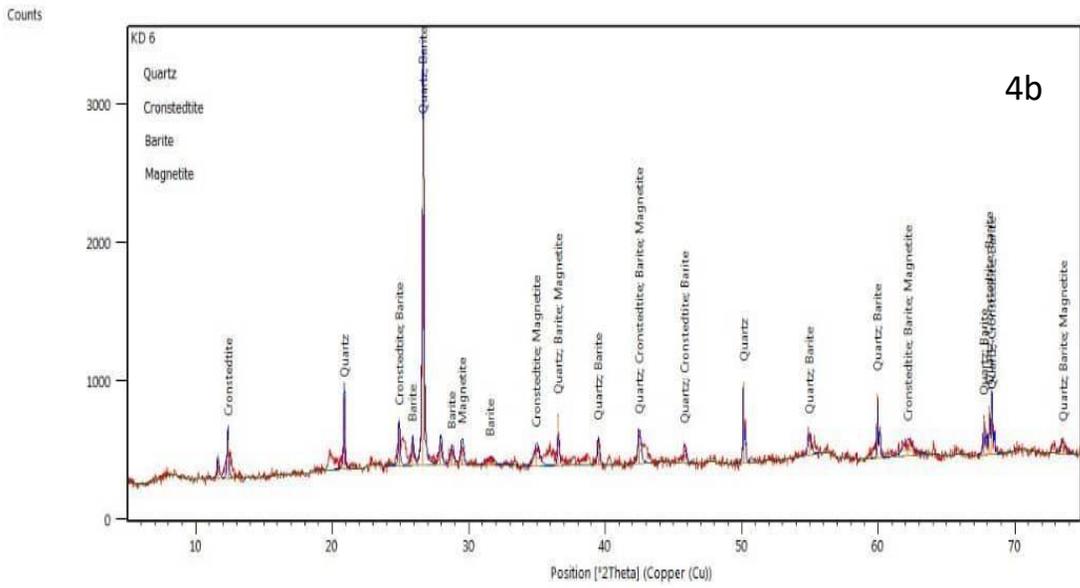


232 Figure 3

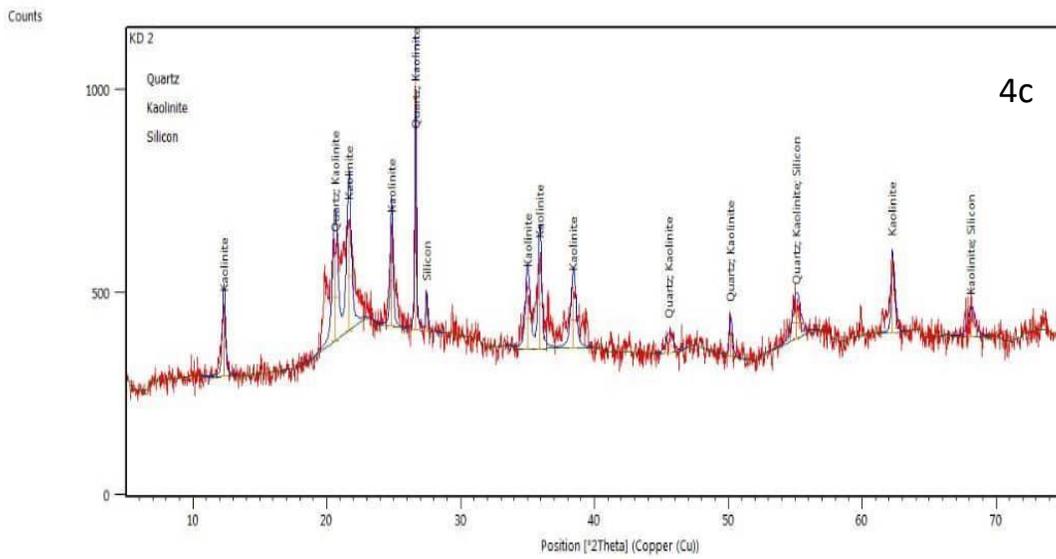
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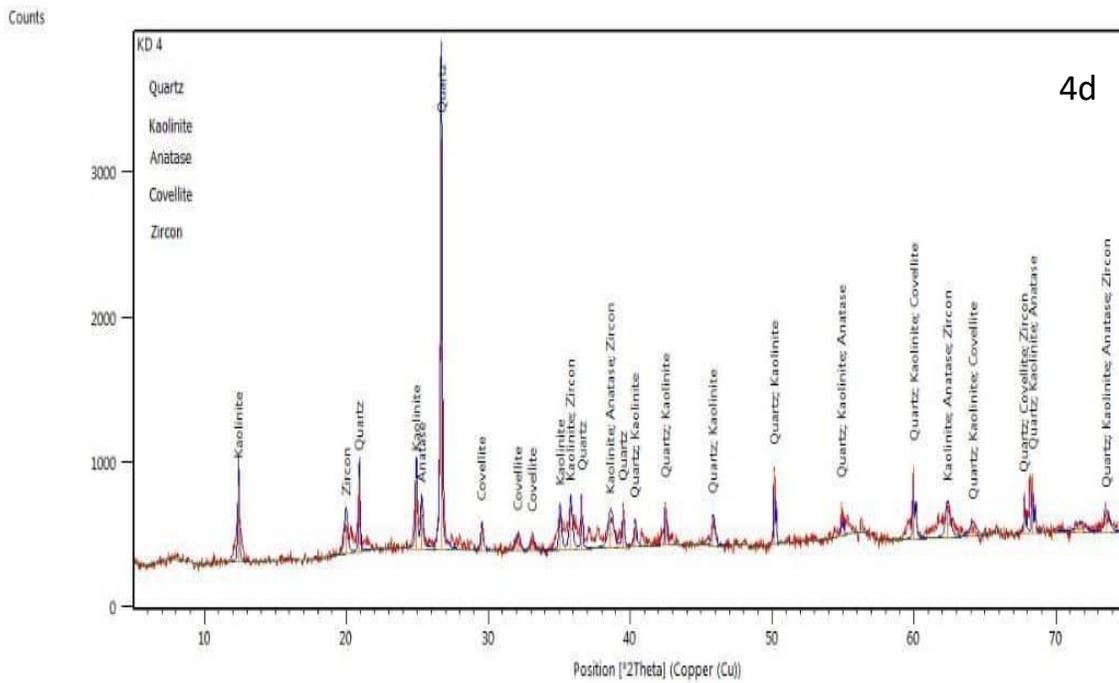
235 Figure 4a



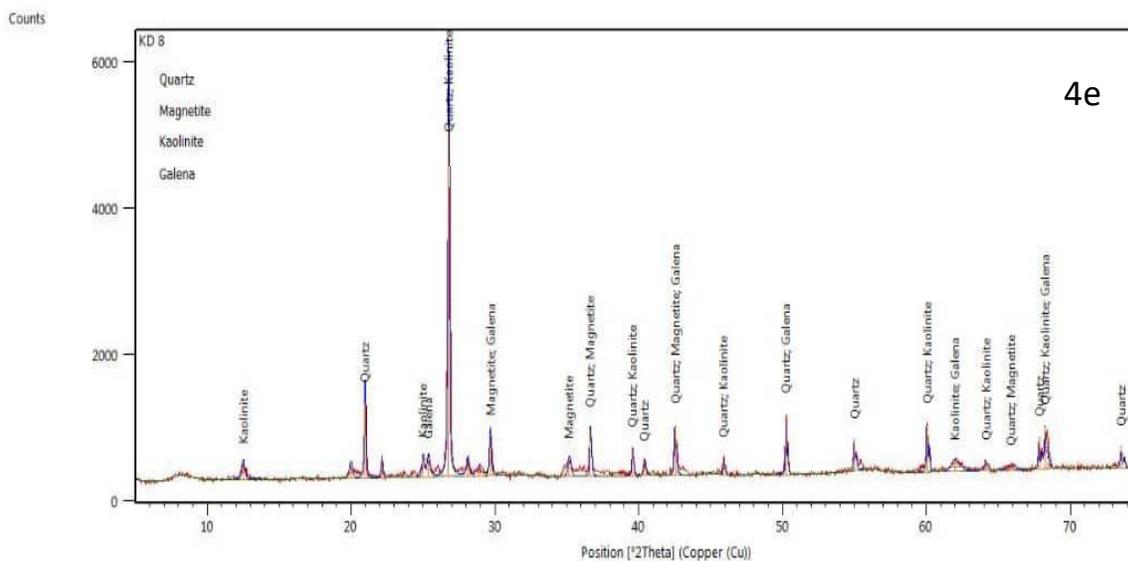
237 Figure 4b



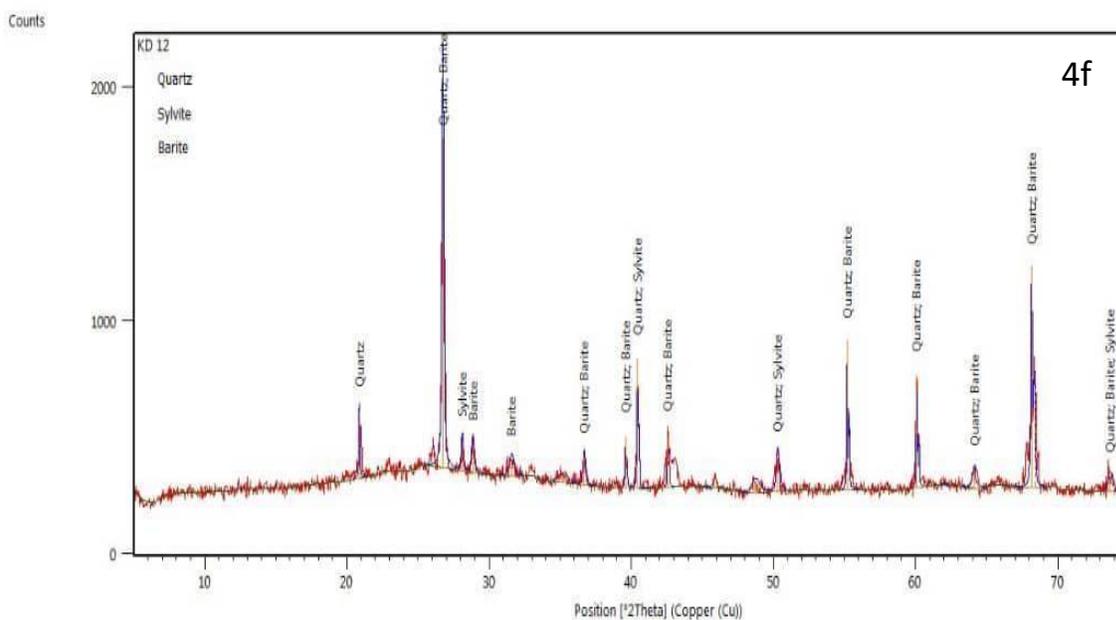
239 Figure 4c



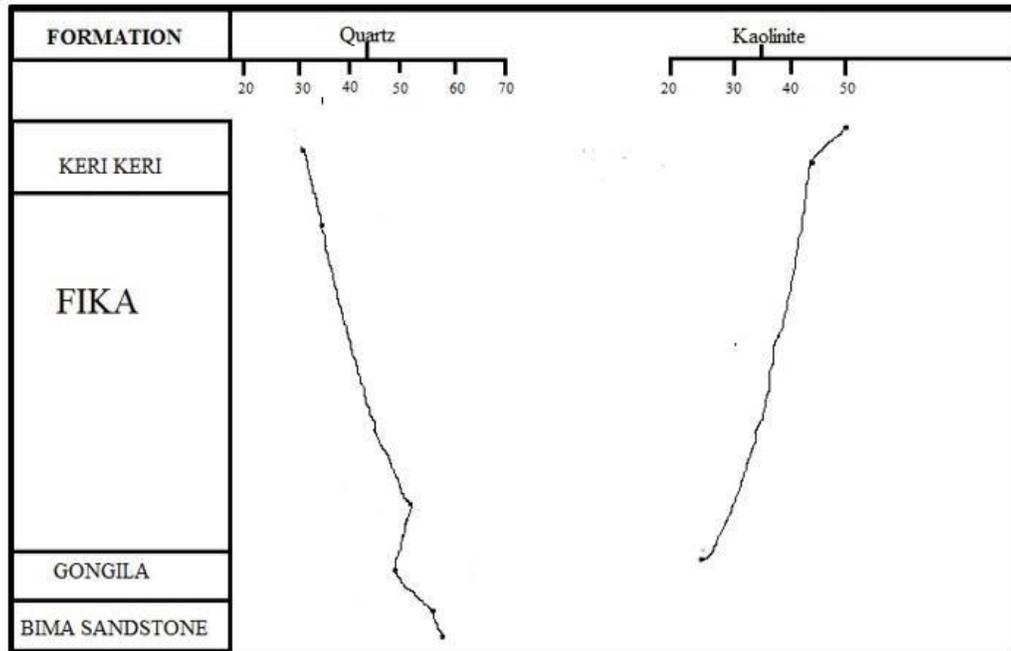
241 Figure 4d



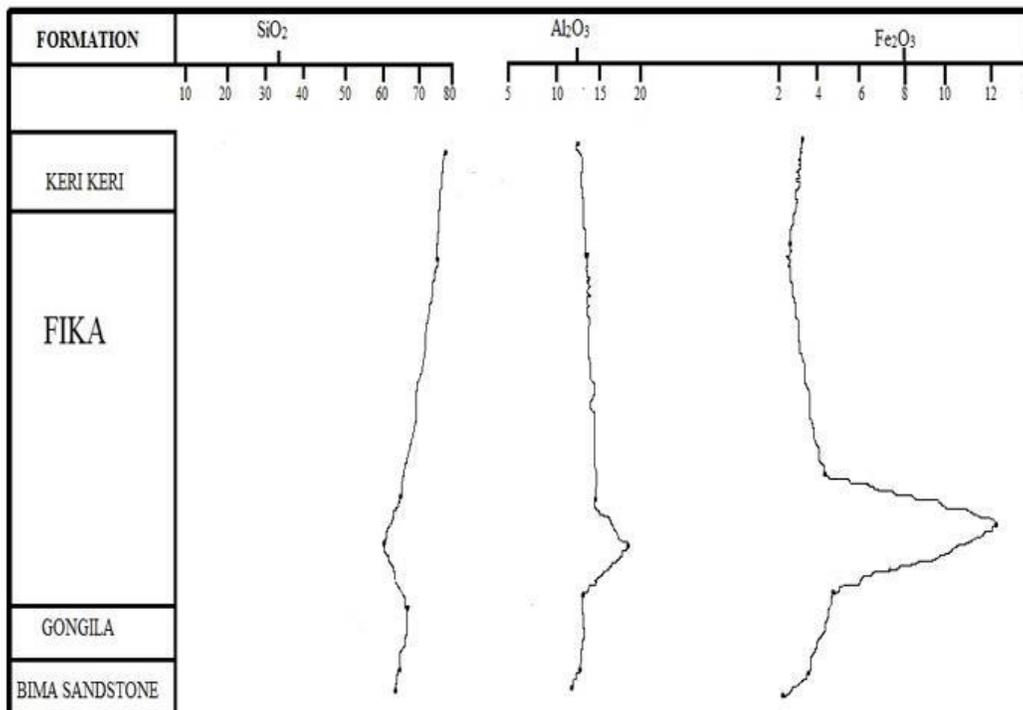
243 Figure 4e



245 Figure 4f



247 Figure 5



249 Figure 6

252

253 **Table 1**

254

Sample	Depth(m)	Formation	Lithostratigraphic Description
KD 2	400-650	Keri Keri	Grey claystone
KD 4	700-1500	Fika	Black shale
KD 6	2000-2325	Fika	Black shale
KD 8	2625-2700	Gongila	Brown-greyshaley sandstone
KD 10	2775-3000	Bima Sandstone	Dark grey shale
KD 12	3150-3400	Bima Sandstone	Grey sandstone

255

256

257 **Table 2**

258

S/N	KD 2	KD 4	KD 6	KD 8	KD 10	KD 12
Quartz	30	35	52	50	56	58
Kaolinite	50	44	—	25	—	—
Anatase	—	8	—	—	—	—
Zircon	—	5	—	—	—	—
Barite	—	—	15	—	—	25
Magnetite	—	—	5	10	—	—
Albite	—	—	—	—	25	—

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Table 3

Sample No	KD 2	KD 4 A	KD 5	KD 6	KD 8	KD 10	KD11
Formation	Keri Keri	Fika	Fika	Fika	Gongila	Bima Sandstone	Bima Sandstone
SiO ₂	77.60	76.10	67.40	60.20	67.70	67.20	67.30
TiO ₂	2.18	1.80	1.87	2.07	1.53	1.72	1.38
Al ₂ O ₃	13.00	13.64	14.30	18.24	13.30	13.02	12.00
Fe ₂ O ₃	3.41	2.35	4.38	12.20	4.80	3.74	2.03
MgO	0.045	0.88	0.40	1.00	0.53	0.84	0.76
CaO	0.88	1.70	0.84	2.60	0.76	1.60	1.08
Na ₂ O	0.001	0.63	1.00	1.04	1.60	1.40	0.84
K ₂ O	0.001	0.50	1.60	1.06	1.00	1.32	0.76
MnO	0.001	0.12	0.001	0.075	0.25	0.13	0.11
SO ₃	Nd	Nd	Nd	3.20	2.10	2.00	3.10
L.I.O	1.01	1.20	2.50	5.10	2.30	3.76	2.72
SiO ₂ / Al ₂ O ₃	5.97	5.58	4.71	3.30	5.09	5.16	5.61
(Na ₂ O+K ₂ O)/(MgO+CaO)	0.00	0.44	2.10	0.58	2.02	1.11	0.87

268 Nd: Not detected

269