

Benefit-cost ratios of CO₂ removal strategies

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1 Abstract

2 Limiting global warming to 1.5°C will very likely require, or to 2°C may require, large-scale removal of carbon dioxide
3 (CO₂) from the atmosphere. Many CO₂ removal strategies (CDRSs), or negative emissions technologies, have been
4 proposed, which vary widely in both price per ton of CO₂ removed and storage timescale of this removed CO₂, as
5 well as mechanism, maturity, scalability, and other factors. It has not yet been assessed whether the benefits, in terms
6 of climate change-related damages avoided, of CDRSs' deployment exceed their costs at current reported prices and
7 storage timescales, nor what cost is required for a CDRS with a given storage timescale to provide net benefits, nor how
8 these depend on socioeconomic assumptions. For a long-storage-timescale CDRS, these questions reduce to whether
9 its price is lower than the social cost of carbon, but for CDRSs with shorter storage timescales, they may also depend
10 on its storage timescale. We show that for CDRSs with reported storage timescales from decades to centuries, the
11 benefits of their deployment outweigh their reported costs under middle-of-the-road socioeconomic assumptions. For
12 some, their benefits still outweigh their costs under optimistic socioeconomic assumptions. These CDRSs' associated
13 benefit-cost ratios vary by more than an order of magnitude, and are strongly influenced by both price and storage
14 timescale. The price threshold where a CDRS yields net benefits depends strongly on storage timescale, particularly for
15 storage timescales ≤ 50 years. Our results provide a framework to assess and compare different CDRSs quantitatively
16 for future CDRSs research, development, and policy.

17

18 Under the Paris agreement, in order to avoid some of the more catastrophic consequences of climate change [1], the
19 world has committed to “holding the increase in the global average temperature to well below 2°C above pre-industrial
20 levels and pursuing efforts to limit the temperature increase to 1.5°C above pre-industrial levels” [2]. It is increasingly
21 recognised that achieving this goal given current temperatures and greenhouse gas emissions will require substantial
22 carbon dioxide (CO₂) removal from the atmosphere [3, 4]. (Solar radiation management is an alternative approach,

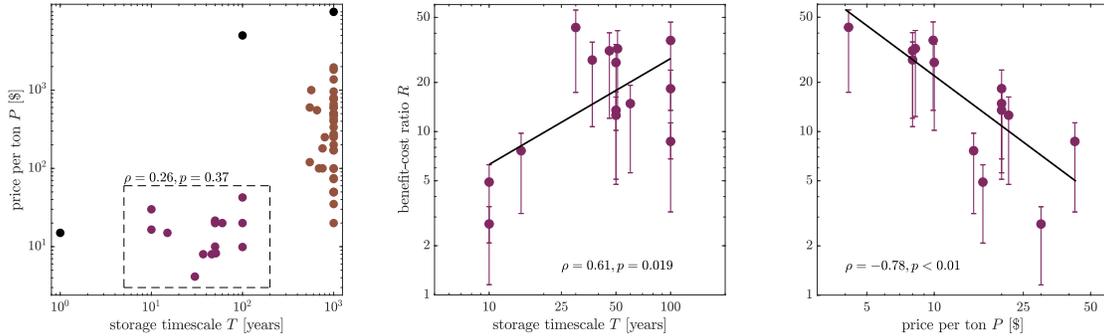


Figure 1: Left: Price [P , USD, \$] per ton of CO₂ sequestered versus storage timescale [T , years] for 58 CDRSs (<https://carbonplan.org/research/cdr-database>, accessed 14.11.2022) with high- T (orange), low- T or high- P (black), or low- P and intermediate- T (purple). Rank correlation and p -value for purple points is given. Center/Right: Benefit-cost ratio R [dimensionless] for each CDRS, with 66% confidence intervals, versus T/P (center/right). Rank correlation and p -value are given; regression line is superimposed. R values are for baseline case: SSP2-4.5, \$1Trn input, 2% discount rate, and median damage function.

23 which will not be discussed further here.) This has lead to an explosion of research and development of CO₂ removal
 24 strategies (CDRSs), with the hope of reducing corporations' carbon tax burden, offsetting other activities which are
 25 difficult to decarbonise, or removing previously emitted CO₂. These CDRSs employ a wide variety of mechanisms,
 26 such as habitat restoration, ocean alkalinity enhancement or fertilization, enhanced weathering, or direct air capture
 27 and storage, to name a few; they also vary greatly in terms of scalability and maturity [3, 4]. Crucially, they also vary
 28 a great deal in terms of their price per ton of CO₂ removed (P [USD, or \$]) and in the storage timescale (T [years])
 29 over which that carbon stays removed from the climate system. There is a general consensus that a mixture of different
 30 approaches will be necessary, with no one approach being far and above preferable to the rest [3, 4]. Therefore, in order
 31 to generate optimal climate mitigation policies and to spur CDRS research and development, there is a need for a way
 32 in which different CDRS can be evaluated and compared quantitatively and consistently.

33 A natural way in which to do so is in terms of a CDRS' benefit-cost ratio (R , dimensionless), with its benefit being
 34 the climate change damages avoided by its deployment and its cost being P . This ratio can be determined through
 35 integrated assessment modelling, factoring in both P and T . Other factors such as the cost required to scale up or to
 36 develop a CDRS to maturity, or the co-benefits of a given CDRS, can also be incorporated, though the primary aspects
 37 to consider will be P and T , which we focus on here. For CDRS with long storage times (i.e. much longer than the
 38 inverse of the discount rate), the benefit-cost ratio effectively becomes a question of the social cost of carbon (SCC [\$])
 39 [5], with $R \approx SCC/P$. (Here R is specified as the benefit per unit cost.) For CDRSs with short or intermediate storage
 40 times (roughly $T < 500$ years), however, the question is more complicated and requires consideration of the storage
 41 timescale. For example, for two equally-priced CDRSs, one with $T = 10$ years and the other with $T = 100$ years, one
 42 would expect greater benefits from the latter for the same input cost. For different CDRSs, these two quantities are
 43 not simply related; for instance, for 14 CDRSs with $2 < T < 500$ years and $P < \$1000$ in Figure 1 (left panel), P and
 44 T are not significantly correlated.

45 Here we estimate the benefit-cost ratios of CDRSs with reported prices and storage timescales, estimate the dependency
46 of the benefit-cost ratio on each of these quantities, and at what price a CDRS must be to provide net benefits (i.e.
47 $R > 1$) under various socioeconomic assumptions. We use a simple climate model widely used in integrated assessment
48 modelling [6] with parameters calibrated to mimic the response of more complex Earth System Models (see Methods in
49 Supporting Information, SI), using a large ensemble of parameter combinations to quantify uncertainty related to the
50 climate system’s response to anthropogenic forcing. Under different Shared Socioeconomic Pathways (SSPs), we input
51 a trillion dollars towards different CDRSs with reported prices and storage timescales, and calculate the associated
52 reduction in global average temperature over time. We then translate this to benefits, i.e. climate change damages
53 avoided, under different assumptions of damages per degree of global warming and discount rates down-weighting
54 future damages relative to the present day. R is specified in terms of trillions of dollars of benefits per trillion of
55 input cost, but is insensitive to the cost input (SI). We do this both for reported CDRSs – specifically 58 CDRSs’
56 reported price per ton P [\$] and storage timescale T [years] from <https://carbonplan.org/research/cdr-database>
57 – to evaluate these, and for a suite of hypothetical T – P pairs (with each variable ranging from 3–300) to determine
58 the price at which $R > 1$ for different T values under different socioeconomic assumptions. Note that our analysis
59 is intentionally completely agnostic to the mechanism or type of CDRS; we do not favor any particular CDRS over
60 another or attempt to determine which CDRS are most promising, because all CDRS are subjects of active research
61 whose price and storage timescales are expected to improve in future. Note also that we take reported values for price
62 and storage timescale at face value; in all instances these may be optimistically estimated and must be rigorously and
63 independently evaluated.

64 On the whole we find that in our baseline scenario (SSP2-4.5 control with a middle-of-the-road 2% discount rate [5]
65 and damage function [7]), all of the CDRSs in the dashed box in Figure 1 (left panel) have an R significantly greater
66 than one with 95% confidence. (For the black points in the left panel of Figure 1, $R < 1$, and for the orange points,
67 $R > 1$ if and only if $P < SCC$, as expected.) Note that SSP2-4.5 and other SSPs incorporate significant emissions
68 reductions; throughout this manuscript evaluated CDRSs’ impacts are imposed on top of these emissions reductions
69 and thus CDRSs are evaluated in terms of their benefits in addition to emissions reductions, rather than in place of
70 emissions reductions. For all but two of the CDRSs in the dashed box in Figure 1, that R is significantly greater than
71 one is robust to different damage function and discount rate assumptions, as well as SSP scenario. However, across
72 these CDRSs, Figure 1 shows there is a wide range in R . Unsurprisingly, R is inversely and significantly related to P ,
73 but we also find that R increases significantly with T , largely due to decadal-storage-timescale CDRSs having R values
74 in the single digits and centennial-storage-timescale CDRSs having R values by and large in the double digits. We also
75 find substantial uncertainty in R related to uncertainty in the parameters of the equations used to calculate the climate
76 system’s response to anthropogenic forcing. On the whole, these results suggest that even at current reported values of
77 price and storage timescale, these CDRSs likely provide net benefit to society. This underscores the potential of CDRSs
78 to mitigate climate change damages, especially as prices are expected to decrease in the future due to technological
79 advances. At the same time, the huge variation in benefit-cost ratios between strategies, and the dependence of this

80 ratio on storage timescale as well as cost, underscores the importance of considering different CDRSs carefully.

81 We perform the same analysis on a grid of price–storage timescale pairs for hypothetical CDRSs, and identify the price
82 for each storage timescale where $R = 1$ under various socioeconomic assumptions (Figure 2, top). For storage timescales
83 below roughly 50 years, the price where $R = 1$ varies strongly with storage timescale, e.g. corresponding to $P = \$11$
84 for $T = 5$ years but $P = \$21$ for $T = 10$ years for the baseline case. Even above 50 years, the price where $R = 1$ varies
85 appreciably with storage timescale, asymptoting to the social cost of carbon for infinite storage times. This $R = 1$
86 curve also depends intuitively on socioeconomic assumptions. A more optimistic damage function, higher discount rate,
87 lower confidence level, or lower emissions scenario all reduce the price at which $R = 1$ for a given storage timescale,
88 with the opposite changes to assumptions correspondingly increasing the price. The variations in the location of this
89 $R = 1$ curve, however, are determined to a large extent by how the different assumptions affect the social cost of carbon
90 SCC , and to some extent by the discount rate (outside of its influence on SCC). When these curves are normalized to
91 their respective SCC percentiles and discount rates (Figure 2, bottom – e.g. in the baseline case P is divided by the
92 95th percentile of SCC calculated under SSP2-4.5 with a 2% discount rate and middle-of-the-road damage function
93 [7], and T is multiplied by the 2% discount rate), they roughly collapse onto a single curve, which is well-approximated
94 by the function $y = x/(x + 1)$. This ensures $P/SCC \rightarrow 1$ for $T \rightarrow \infty$. This suggests that regardless of the assumptions
95 one makes to calculate the SCC , the minimum price for a CDRS to have $R \geq 1$ can be well-approximated as a simple
96 function of that CDRS’ storage timescale and the SCC and discount rate.

97 Altogether our analysis provides a coherent and consistent way to assess and compare carbon dioxide removal strategies
98 and mixtures thereof quantitatively. This approach can be modified to match different socioeconomic assumptions,
99 and can be made more sophisticated to capture the more holistic effects of such strategies such as their co-benefits.
100 Our calculations suggest that the storage timescale of such strategies is an important aspect to consider alongside
101 their prices, and moreover that these two aspects do not have to be considered in isolation from one another. We
102 have found indicative prices corresponding to conditions under which carbon dioxide removal strategies with different
103 storage timescales are economically viable, with potential uses in carbon dioxide removal research, development, and
104 policy.

105 For Materials and Methods, see SI.

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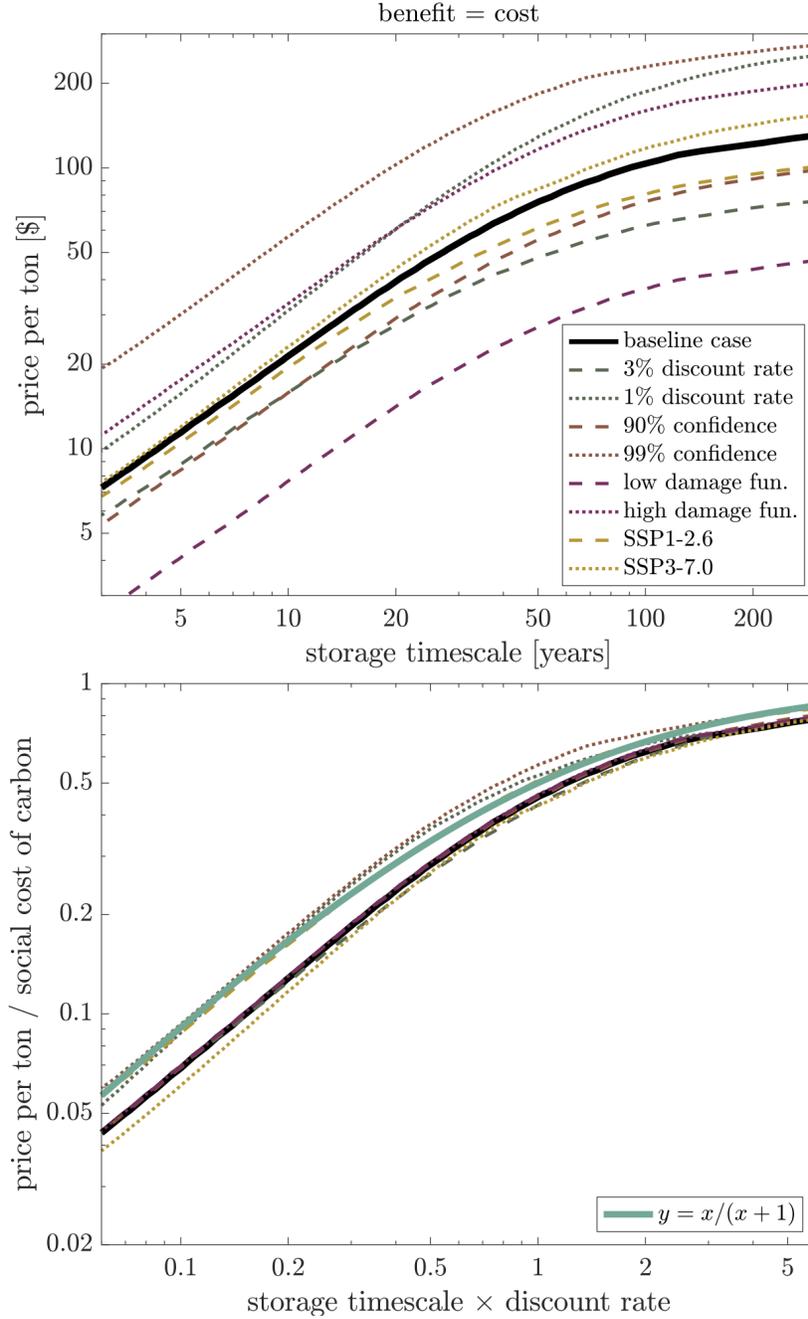


Figure 2: Top: Contour in storage timescale–price ($T - P$) space where benefit-cost ratio (R) equals one with 95% confidence. Black line is for baseline case; colored and dashed/dotted lines indicate effect of changing assumptions. Changing input size from \$1Trn to \$10Trn or \$100Bn results in a change smaller than the black line thickness. Bottom: Same but for price normalized by the social cost of carbon (P/SCC) and the storage timescale normalized by the discount rate, and with an approximate equation superimposed (solid teal line).

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114 the Design of Ensembles to Support Science and Society (ODESSS; ref NE/V011790/1). Data are available from
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10 Supporting Information Text

11 Materials and Methods

12 We rely on the widely-used two-layer model (1–3) to simulate the climate system response to anthropogenic forcing:

$$13 \quad c \, dT/dt = F + \lambda T - \gamma(T - T_D), \quad c_D \, dT_D/dt = \gamma(T - T_D) \quad [1]$$

14 where T [K] is the Earth’s global mean surface temperature, F [W/m²] is anthropogenic radiative forcing, c [J/m²K] is the
15 heat capacity of the surface layer represented by T , λ [W/m²K] is the climate feedback, and T_D [K] is the temperature of a
16 deep ocean layer with heat capacity c_D [J/m²K] and with which the surface layer mixes heat diffusively at a rate determined
17 by the mixing coefficient γ [W/m²K]. This physical model is widely used in integrated assessment modelling (4). Note that the
18 inclusion or exclusion of an ‘efficacy’ term ϵ (5) does not affect our results and is only a question of parameter definitions.
19 To quantify uncertainty in the response of the climate system to different forcing scenarios, we generate an ensemble of
20 10,000 parameter quadruplets $(c, c_D, \lambda, \gamma)$ by taking the parameter estimates of this model tuned to match the response of 30
21 CMIP6 Earth System Models (<https://github.com/mark-ringer/cmip6>, accessed 14.11.2022), estimating the mean and covariance
22 properties of the parameters from the mean and covariance of these 30 parameter combinations, and sampling 10,000 parameter
23 combinations from a multivariate Gaussian distribution with the same mean and covariance. Using the CMIP5 model parameter
24 estimates in (6) did not change our conclusions. Note either CMIP ensemble is a limited representation of climatic uncertainty,
25 especially given that the likelihood of high-risk low-probability events disproportionately affects climate-economic calculations
26 (7); structural uncertainty may also be an appreciable factor in total economic uncertainty (8). These uncertainty estimates are
27 thus conservative, but are reflective of the usual sources of climate system uncertainty included in such calculations.

28 We take our control F and CO₂ emissions and concentration time-series from the Reduced Complexity Model Intercomparison
29 Project (9). We use SSP2-4.5 as our baseline scenario, but perform the same calculations for SSP1-2.6 and SSP3-7.0 to
30 explore the sensitivity of our results to SSP scenario. We find non-CO₂ radiative forcing in each case by subtracting the
31 CO₂ forcing from the total F , and add these forcings to all CO₂ forcing in all cases without further alteration. We relate
32 CO₂ concentrations to forcing by fitting the forcing ϕ vs. concentration κ values from all scenarios and years with functions
33 of the form $\phi = p_1 \kappa^{p_2} - p_3$, which results for CO₂ in an $r^2 > 0.9999$ and a root-mean-square-error of < 0.0025 W/m². We
34 then generate CO₂ concentration time-series based on different emissions pathways, and translate these into total F . For all
35 CO₂-reduction scenarios, from these emission and concentration time-series we compute the fraction of cumulative emitted
36 CO₂ that remains in the atmosphere as a function of time $f(t)$ under each SSP, and assume that this does not change with
37 adjustments to total CO₂ emissions. In other words, if 50% of cumulative emitted CO₂ is in the atmosphere at a certain year
38 for a certain SSP, reducing the CO₂ emissions in that year by 1PgCO₂ will result in 0.5PgCO₂ less CO₂ in the atmosphere.
39 This assumption is justified by the fact that we are interested in perturbations to total overall emissions small enough not to
40 appreciably change the air-sea-land-balance of anthropogenic carbon.

41 For each CO₂ concentration time-series, we use either a control or an input of \$1Trn [USD] to each CDRS. We assess
42 sensitivity to this input size by performing the same calculations with \$10Trn and \$100Bn. While some diminishing returns
43 effects occur in the \$10Trn case for long-storage-timescale-low-cost CDRSs due to the nonlinearity of the damage function,
44 on the whole changes to the input size result in a negligible difference to the calculated benefit-cost ratios in the parameter
45 range of interest and are not discussed further. For Figure 1a we plot 58 CDRSs’ price per ton P [\$] and storage timescale T
46 [years] from <https://carbonplan.org/research/cdr-database> (accessed 14.11.2022). CDRSs with T from 3-300 years and $P < 300$ \$
47 are considered further here; others are too expensive or short-lived to be considered comparatively economically viable, or
48 have storage timescales $T \geq 500$ years, such that their economic viability is effectively just a question of whether P is less
49 than the social cost of carbon. We also generate an artificial grid of CDRSs for figure 2, by generating a 32-by-32 grid of P - T
50 values logarithmically spaced from 3 to 300 in both dollars and years. For each reported or artificial CDRS and each SSP, we
51 i) subtract \$1Trn/ P from CO₂ emissions in 2021, ii) release this CO₂ to the climate system thereafter according to simple
52 exponential decay of the reservoir of stored CO₂ with timescale T , iii) partition $f(t)$ of this previously stored CO₂ into the
53 atmosphere, iv) determine the difference in CO₂ in the atmosphere each year in this case versus the baseline SSP scenario, and
54 v) subtract this difference from the baseline SSP scenario’s atmospheric CO₂ concentration. These concentrations are then
55 converted into F time-series, and Eq. 1 is then forced with these F time-series to determine $T(t)$. F time-series start at 1750
56 and we initialize Eq. 1 with $T(1750) = T_D(1750) = 0$.

57 For the economic calculations, we use a 2020 global purchasing-power-parity-adjusted global domestic product of 85 trillion
58 USD as reported by the World Bank (<https://data.worldbank.org/indicator/NY.GDP.MKTP.CD>, accessed 14.11.2022). We use a
59 baseline discount rate $r = 2\%$ as in (10); we also assess sensitivity to discount rate by performing the same calculations with
60 $r = 1\%$ and $r = 3\%$. We use the damage function that the percentage of global gross domestic product lost as damages to
61 climate change D [%] is equal to $D = 0.7438T^2$. This was identified as the preferred model for non-catastrophic damages
62 in a meta-analysis (11); it is also the median damage function, over 0-6°C, of the damage functions considered therein. We
63 also assess sensitivity to damage function by performing the same calculations with higher and lower damage functions of
64 $D = 1.145T^2$ and $D = 0.267T^2$ from the same meta-analysis, which correspond respectively to including catastrophic damages
65 and productivity loss or to more optimistic assumptions about the nature of climate change impacts on the global economy. In
66 each scenario the period used to calculate the social cost of carbon is from present day to 2500.

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