Seismic diffraction imaging to characterise mass-transport complexes: examples from the Gulf of Cadiz, south west Iberian Margin

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Seismic diffraction imaging to characterise mass-transport complexes: examples from the Gulf of Cadiz, south west Iberian Margin

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Key Points:

- Seismic diffractions encode information about the small-scale internal structure of mass-transport complexes (MTCs)
- Diffraction images offer a low-cost route to improve the lateral resolution and effective vertical resolution of seismic images of MTCs
- The superior illumination of out-of-plane diffractions means that 2-D seismic profiles encode information about the 3-D structure of MTCs

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Abstract

Mass-transport complexes (MTCs) are often characterised by small-scale, discontinuous internal structure, such as included blocks, rough interfaces, faults and truncated strata. Seismic reflections are fundamentally limited in lateral resolution by the source bandwidth, meaning that seismic images may not properly image such structure. The relatively weak seismic diffractions, instead, encode information on sub-wavelength scale structure with superior illumination. In this paper, we compare diffraction imaging to conventional, full-wavefield seismic imaging to characterise MTCs. We apply a seismic diffraction imaging workflow based on plane-wave destruction filters to two 2-D marine multichannel seismic profiles from the Gulf of Cadiz. We observe that MTCs generate a large amount of diffracted energy relative to the unfailed confining sediments. The diffraction images show that some of this energy is localised along existing discontinuities imaged by the full-wavefield images. We demonstrate that, in combination with full-wavefield images, diffraction images can better discriminate the lateral extent of MTCs, particularly for thin bodies. We suggest that diffraction images may be a more physically correct alternative to seismic discontinuity attributes derived from full-wavefield images. Finally, we outline a speculative approach to utilise the out-of-plane diffractions generated by the 3-D structure of MTCs, normally considered a nuisance in 2-D seismic processing. We use a controlled synthetic test and a real data example to show that under certain conditions these out-of-plane diffractions might be used to constrain the minimum width of MTCs from single 2-D seismic profiles.

Plain Language Summary

Underwater landslides are a significant geohazard that can generate large magnitude tsunami and threaten seafloor infrastructure such as pipelines and telecommunication cables. The deposits from these events (so-called mass-transport complexes, or MTCs) can preserve internal structure that can reveal the dynamics of failure, important to understand the geohazard potential from future events. One common tool for investigating these deposits is seismic imaging, which uses recordings of seismic waves reflected and scattered from the subsurface to image the geology. The resolution of the reflected waves is often too poor to properly characterise the complex, strongly deformed internal structure of MTCs. In this study, we instead use the seismic waves scattered at lateral, basal and internal discontinuities formed by landslide processes to produce diffrac-

tion images of MTCs. We show that these images have improved resolution and illumination of the small-scale structure. We suggest that diffraction imaging could be a useful tool for geohazard investigations of complex geology.

1 Introduction

Mass-transport complexes (MTCs) are the deposits of subaqueous mass-movements such as debris flows, slides and slumps (Prior et al., 1984; Mulder & Cochonat, 1996; Piper et al., 1997; Sawyer et al., 2009). Subaqueous mass-movements pose a significant geohazard to coastal populations from landslide-induced tsunami (Tappin et al., 2001; Satake, 2012) and to seafloor infrastructure such as telecommunications cables and pipelines (Piper et al., 1999; Carter et al., 2014). MTCs have important implications for hydrocarbon exploration as they form a significant proportion of deep-water sediment fill (Weimer & Shipp, 2004) and they can have both reservoir and seal potential (Alves et al., 2014; Cardona et al., 2016). They also represent a drilling hazard as they are often over-consolidated (densified) compared to unfailed sediments (Shipp et al., 2004).

MTCs can preserve complex, laterally discontinuous internal structure such as included blocks, rough interfaces, faults and truncated strata (Lucente & Pini, 2003; Bull et al., 2009). These so-called *kinematic indicators* can record the dynamics of failure, transport and emplacement, important for constraining the flow type and the geohazard potential of future mass-movements. When the scale of this structure is close to the limit of seismic resolution, seismic images of MTCs can be difficult to interpret, often showing an apparently "chaotic" or "disordered" seismic character (Posamentier & Martinsen, 2011). This can be a problem when discriminating between different types of mass-movements, for example debris flow deposits (lacking internal bedding, chaotic seismic character) and slumps (internal bedding preserved but may still show a chaotic seismic character without sufficient seismic resolution). It can also be difficult to characterise the amount and style of deformation within a deposit.

Efforts to improve the characterisation of internal structure from seismic images have largely relied on improvements in seismic acquisition technology in recent decades. Industry-scale 3-D seismic surveys can provide the spatial resolution and coverage to observe large-scale internal structure within MTCs, particularly from plan-view time and depth slices (e.g., Frey Martinez et al., 2005; Bull et al., 2009; Gafeira et al., 2010; Lackey et al., 2018; Steventon et al., 2019). In academic settings maximum offsets are typically short relative to the target depth, meaning reflectors are often poorly illuminated, intrinsically limiting the lateral resolution. Improvements in imaging of academic data have typically come from novel acquisition geometries and seismic sources, such as ultra-high resolution deep-tow seismic (Badhani et al., 2020) and short-offset 3-D "P-cable"-type geometries (Berndt et al., 2012; Karstens et al., 2019). Such approaches can provide dramatic increases in seismic resolution within MTCs at the cost of increased acquisition effort.

An alternative strategy to improve the interpretable resolution of existing seismic data is to apply quantitative interpretation techniques such as seismic attributes (Chopra & Marfurt, 2007). Seismic attributes can highlight discontinuities and identify areas of disrupted seismic reflectors by deriving statistical properties within data windows of seismic images. Such approaches have been applied to discriminate MTCs from background sedimentation (when they have chaotic internal seismic character) and characterise the flow direction and assess the degree of internal disaggregation (e.g., Alves et al., 2014; Bhatnagar et al., 2019). Seismic attributes, however, are typically derived from full-wavefield seismic images, which suffer from the lateral resolution limits outlined above, and data windowing can reduce their effective resolution in comparison to the original image.

Conventional seismic processing emphasises preserving and imaging the reflected seismic wavefield — the relatively weak diffracted wavefield is often ignored, aliased or accidentally attenuated (Klem-Musatov et al., 2016; Schwarz, 2019b). Seismic reflections cannot properly resolve geological structures smaller than the Rayleigh limit (i.e., half a seismic wavelength; on the order of metres to decametres for marine airgun data) (Born & Wolf, 1959; Chen & Schuster, 1999). Such structures, instead, scatter the seismic waves and generate diffractions, meaning that the diffracted wavefield can encode sub-wavelength information about small-scale subsurface discontinuities. Contrary to reflections, the radiation pattern of diffractions is independent of the dip (Fig. 1), meaning that they can be fully illuminated even by short- or zero-offset receiver arrays (Preine et al., 2020).

Diffraction imaging works by separating the reflected and diffracted wavefields and migrating only the diffracted component, producing an image of the small-scale, sub-wavelength heterogeneous subsurface (Klem-Musatov et al., 2016; Schwarz, 2019b). Several approaches for diffraction separation have been developed. Some exploit the difference in moveout of reflections and diffractions in common-shot or common-midpoint domains (Khaidukov et al., 2004), or the difference in dip and lateral continuity between reflections and diffractions in common-offset domain (Taner et al., 2006; Fomel et al., 2007; Decker et al., 2017). Others rely on wavefront attributes and the assumed coherence of seismic reflections to model and subtract the reflected wavefield (Dell & Gajewski, 2011; Schwarz & Gajewski, 2017). Another approach is to perform the separation during migration, exploiting the fact that in migrated dip-angle domain diffractions appear flat, whereas reflections appear as hyperbolae (Moser & Howard, 2008). Even if diffractions are properly preserved during processing, they may still be masked by the relatively high amplitude, low resolution and long wavelength seismic reflections. Diffraction imaging therefore offers potentially higher lateral resolution and better illumination of small-scale, discontinuous geological structure compared to conventional full-wavefield seismic images.

MTCs very often contain a large amount of *diffraction generators*: interfaces with width below the Rayleigh criterion (sub-wavelength scale heterogeneities) or near-infinite local curvature (edges, discontinuities and truncations) (Fig. 1a). Examples of such structure could include the hinges of slump folds (Alsop & Marco, 2013); offset across normal and reverse faults within extensional and compressional shear zones (Posamentier & Martinsen, 2011); wavelength-scale transported clasts (Talling et al., 2010); truncated reflectors at the boundaries of slide blocks (Sobiesiak et al., 2016); rough basal topography and ramp-and-flat structures (Lucente & Pini, 2003); headwall scarps (Bull et al., 2009) and steep, erosive lateral margins (Frey Martinez et al., 2005) (Fig. 1b). This points to the potential of seismic diffractions to encode unique information on the small-scale internal structure and the discontinuous external boundaries of MTCs. Indeed, the presence of diffraction tails (sometimes referred to as *hyperbolae*, although diffractions are only strictly hyperbolic when the overburden velocity structure is laterally homogenous) in unmigrated seismic and sub-bottom profiles is often used as an indicator of mass-movements (Urgeles et al., 1999; Diviacco et al., 2006). Even MTCs that do preserve coherent, well-imaged internal strata or internal geometry may benefit from the superior illumination of diffractions, especially at the discontinuous basal surface, lateral margins and internal dislocation planes between slide blocks. Structural reconstruction to quantify strain distribution within MTCs relies on the proper imaging of such supra-seismic scale interfaces (Steventon et al., 2019; Bull & Cartwright, 2020).

Seismic diffraction imaging has been used to characterise a range of complex geological targets including faults, channels, pinchouts, rugose interfaces, karstic carbonate reservoirs and fracture zones (Fomel et al., 2007; Reshef & Landa, 2009; Decker et al., 2015). In this paper we explore the potential of diffraction imaging to characterise the complex internal structure and external morphology of MTCs. This approach has the potential to increase the value of existing seismic data during processing at relatively low additional computational cost. We apply diffraction imaging to two 2-D, multi-channel seismic profiles containing prominent MTCs from the Gulf of Cadiz (south west Iberian Margin). We first demonstrate the ability of diffraction images to resolve small-scale internal structure compared to conventional full-wavefield seismic images. We then compare diffraction images to traditional seismic discontinuity attributes for identification and interpretation of relatively small, thin MTCs. Finally, we outline a speculative approach to utilise the illumination of out-of-plane diffractions (normally considered a nuisance) and the inherently 3-D structure of MTCs. We suggest that in certain conditions this out-of-plane diffracted energy might be used to constrain the minimum cross-line width of MTCs from single 2-D seismic profiles.

2 Geological Setting

The Gulf of Cadiz is located offshore the south west margin of the Iberian Peninsula and north west Morocco (Fig. 2). The region is characterised by active tectonics related to convergence between the African and Eurasian plates. The tectonic structure and seafloor morphology of the gulf is the result of an accretionary wedge formed from the Late Cretaceous to the Late Miocene (Zitellini et al., 2009). The accretionary wedge is covered by Late Miocene to Plio-Quaternary sediments, pierced by mud volcanoes and pockmarks (indicating active fluid flow) and salt diapirs (Gràcia, Dañobeitia, Vergés, Bartolomé, & Córdoba, 2003; Gràcia, Dañobeitia, Vergés, & Team, 2003; Zitellini et al., 2009; Medialdea et al., 2009). The Gulf of Cadiz and the south west Iberian Margin host large magnitude ($M_w > 8$) earthquakes (Gràcia et al., 2010; Matias et al., 2013) and submarine landslides (Urgeles & Camerlenghi, 2013). Both processes pose significant tsunami hazard to nearby coastal populations (Baptista & Miranda, 2009; Lo Iacono et al., 2012; Leynaud et al., 2017). This study uses geophysical data collected from two areas of the Gulf of Cadiz: the Portimão Bank and the Infante Don Henrique Basin.

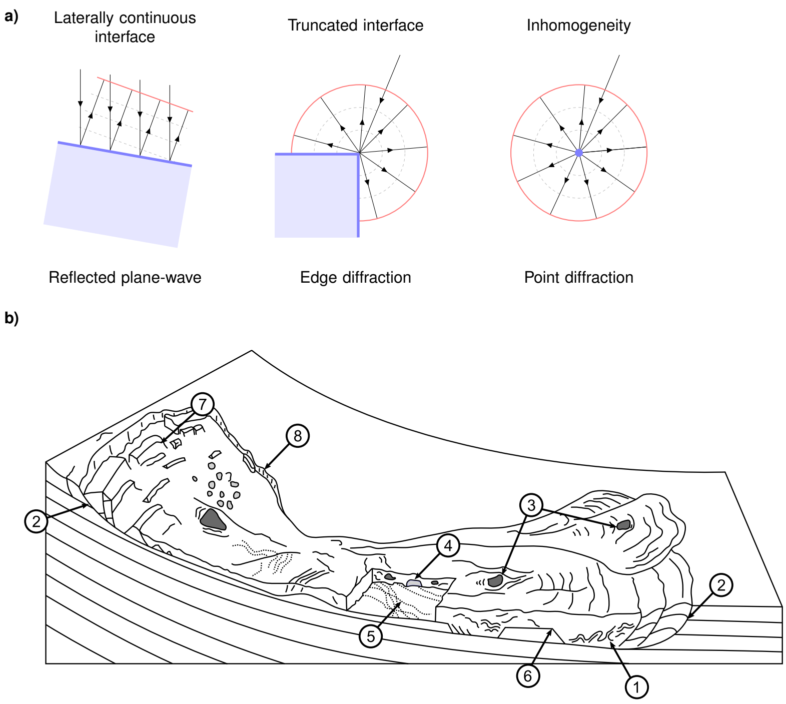

Figure 1. a) The 2-D radiation pattern of reflections from a laterally continuous interface compared to diffractions from truncations (infinite curvature *edge diffractors*) or sub-wavelength scale heterogeneities (*point diffractors*). b) Schematic diagram of an MTC labelled with discontinuous structure likely to generate seismic diffractions: 1) intense folding; 2) extensional and compressional shear zones; 3) transported clasts; 4) boundaries of slide blocks; 5) rough basal topography; 6) ramp-and-flat structures; 7) headwall scarps and 8) lateral margins (modified from Bull et al., 2009).

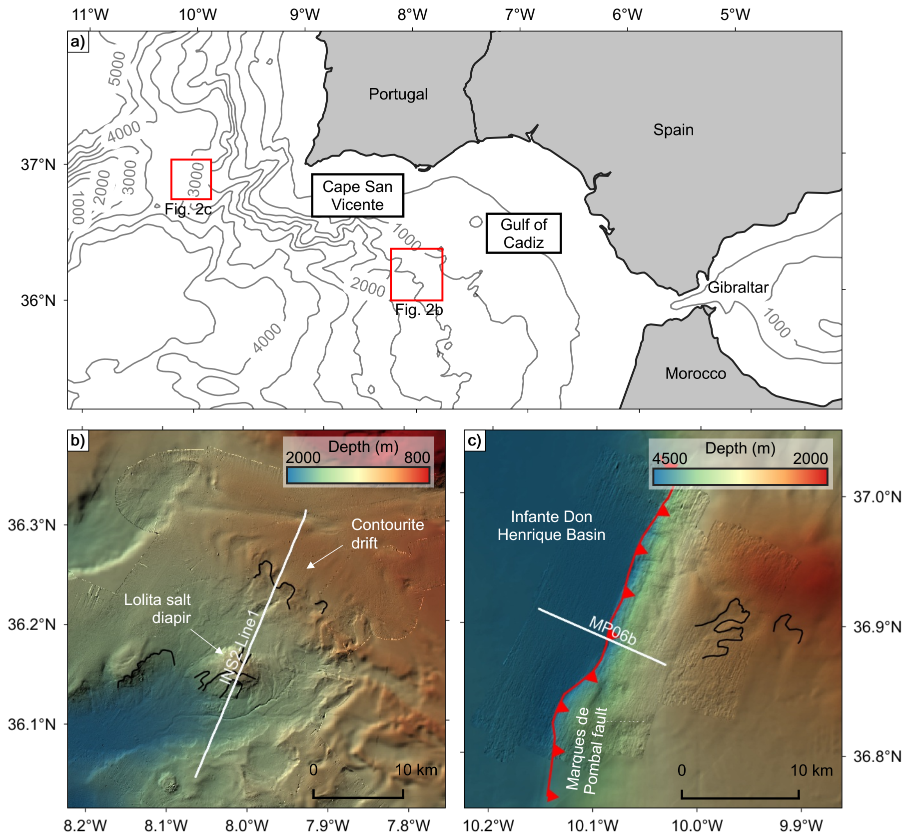

Figure 2. a) Overview map of the Gulf of Cadiz and surroundings, with bathymetric contours (500 m interval). b) Bathymetry of Portimão Bank area, location of seismic profile INS2-Line1 indicated. c) Bathymetry of Infante Don Henrique Basin area, location of Marquês de Pombal fault trace at the seafloor (after Gràcia, Dañobeitia, Vergés, & Team, 2003) and seismic profile MP06b indicated. Headscarps from mass-movements are shown as black lines.

The Portimão Bank is an east-west trending tectonic high located south of Portugal, at the external part of the Gulf of Cadiz. The area is characterised by bottom currents and contourite deposition associated with the Mediterranean Outflow Water (Brackenridge et al., 2013) and mass-movements (slides and slide scars; Silva et al., 2020). Salt diapirs pierce the shallow Plio-Quaternary sediments and the corresponding doming is evident in the bathymetry (Fig. 2). The rapid deposition of poorly consolidated contourites and slope steepening from salt diapirism are primary pre-conditioning factors for mass-failure, evidence of which is widespread in the area (Mulder et al., 2009; Silva et al., 2020).

The Infante Don Henrique Basin is located at the south west of the Cape São Vicente (Fig. 2). It is bound on its eastern side by the Marquês de Pombal fault, an approximately 55 km long, north-south trending, active reverse thrust fault (Gràcia, Dañobeitia, Vergés, Bartolomé, & Córdoba, 2003; Terrinha et al., 2003; Zitellini et al., 2004). The fault is expressed in the bathymetry as a monocline, with water depth rapidly increasing from the hanging-wall block (2000 m water depth) to the basin located in the footwall block (3900 m water depth). A succession of stacked MTCs is preserved in the Plio-Quaternary deposits in the basin, likely recording recent seismic activity of the fault (Vizcaino et al., 2006; Gràcia et al., 2010). Recent mass-failure events are also visible in the bathymetry of the steeply dipping hanging wall block (Fig. 2c). The Marquês de Pombal fault has been considered as a potential source of the $M_w > 8$ 1755 Lisbon earthquake (Baptista et al., 1998; Terrinha et al., 2003). Preconditioning factors for mass-failure in the area include slope steepening of the advancing thrust front and potential excess pore pressure related to the relatively high sedimentation rate and lateral fluid flow. Near-field seismic activity along the Marquês de Pombal fault is likely a primary trigger mechanism for some of the mass-failure events, as well as far-field seismicity from the rest of the Gulf of Cadiz.

3 Data and Methods

3.1 Geophysical Data

This study uses two 2-D marine multi-channel seismic reflection profiles from the Gulf of Cadiz acquired during the INSIGHT (Imaging large seismogenic and tsunamigenic structures of the Gulf of Cadiz with ultra-high resolution technologies) cruises in May 2018 (Leg 1) and October 2019 (Leg 2) (Gràcia et al., 2018; Urgeles et al., 2019).

The seismic acquisition and processing flow were designed to maximise the temporal and spatial resolution of the resulting seismic images. The shot interval was chosen to ensure a nominal coverage of at least 12-fold with a midpoint interval of 3.125 m. A relatively small seismic source (an airgun array with total volume 930 cu. in.) was used to maximise the dominant source frequency. The source array and streamer were towed at a relatively shallow depth (approximately 3 m) to ensure that the frequency of the first source and receiver ghost notches was as high as possible. Broadband pre-processing was performed onboard using RadExPro seismic processing software. Traditional pre-processing focuses on imaging specular reflections, meaning that diffractions are often ignored or removed. Preserving diffractions through the pre-processing flow requires care as they are generally lower amplitude, higher frequency and dip more steeply compared to reflections. The broadband pre-processing flow consisted of i) swell noise removal (to enhance the signal-to-noise ratio at low frequencies); ii) deghosting (to correct for the source and receiver ghost effect, enhancing the bandwidth); iii) designature (to transform the data to zero-phase and remove the bubble pulse, boosting the low frequency content) and iv) shot domain $\tau - p$ muting (to remove steeply dipping noise). For most of the survey area the signal penetration depth was similar to or less than the two-way travel time (TWTT) of the first waterbottom multiple, therefore no multiple attenuation was performed. Instead, a bottom-mute was applied from above the first waterbottom multiple before imaging to prevent high amplitude multiple energy from migrating upwards into the shallow section as noise. Full details of the acquisition and pre-processing parameters for both profiles are given in the supplementary information (Table S1 and Table S2). The signal bandwidth of the migrated full-wavefield images is approximately 8 Hz to 250 Hz (range estimated from the amplitude spectrum of a window around the waterbottom reflection, 20 dB below the peak amplitude).

3.2 Diffraction Separation

This study uses a data domain, dip-guided plane-wave destruction (PWD) filter approach for diffraction separation, modified to be robust to high amplitude diffractions and steeply dipping reflections present in the example profiles from the Gulf of Cadiz. Fig. 3 shows an outline of the diffraction imaging workflow compared to a conventional full-wavefield seismic imaging workflow.

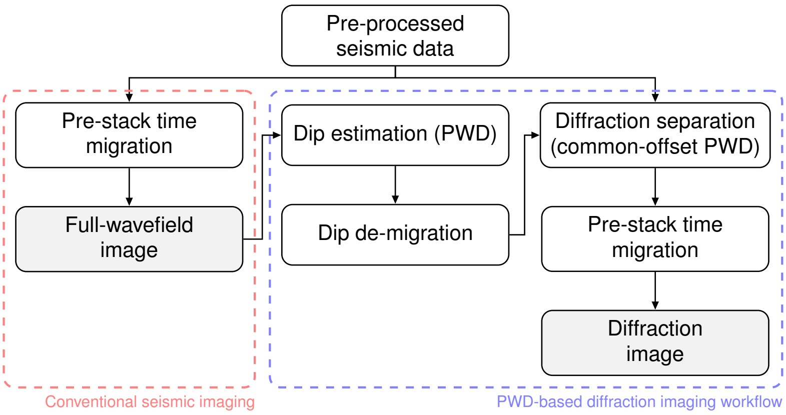

Figure 3. Comparison of workflows for conventional full-wavefield seismic imaging and the plane-wave destruction (PWD) filter based diffraction separation and imaging workflow used in this study. The dip field is estimated from the migrated full-wavefield image, then de-migrated using the migration velocities giving the dominant slope of the unmigrated reflections (Appendix A). This is used to guide the PWD filter for diffraction separation.

The recorded seismic wavefield is composed of i) reflected energy, ii) diffracted energy and iii) noise (including other seismic arrivals, such as multiples). When the noise is low, the diffracted wavefield can be retrieved by subtracting the reflected wavefield from the recorded wavefield. In this study we perform the separation using a dip-guided PWD filter approach in the time domain on common-offset gathers (as in, e.g., Fomel et al., 2007; Decker et al., 2017). This approach exploits the fact that reflections are locally planar events in common-offset sections (Harlan et al., 1984). PWD filters calculate the dominant local slope by following energy between traces and iteratively minimising the residual energy (Claerbout, 1992; Fomel, 2002). The residual energy contains the diffracted energy and noise, with laterally coherent events with continuous local slope (i.e., smooth) that are close to the estimated dominant slope (the apparent dip of the unmigrated reflectors) eliminated.

The PWD filter is guided by an estimate of the dominant slope (dip). Robust diffraction separation therefore depends on accurate estimation of the dominant slope of the *unmigrated* reflections. Due to the general rough topography of the seafloor in the Gulf of Cadiz, the example profiles in this study contain a large number of high energy diffractions with similar amplitude to major reflections. In addition, some reflections are steeply dipping, often sub-parallel to the diffraction tails. This prevents accurate estimation of the dominant slope of the reflectors directly from the unmigrated data as in, for example, Fomel et al. (2007). We instead estimate the dip field from the migrated full-wavefield image (i.e., where diffractions are collapsed and the continuity of reflections enhanced), then de-migrate this dip field using the migration velocities to estimate the dominant slope of the unmigrated reflections. Details of the dip de-migration algorithm are given in Appendix A.

3.3 Imaging

Diffractions, like reflections, can be imaged by Kirchhoff-type migrations, in both time and depth domains (Moser & Howard, 2008). For this study, the real data examples are migrated using a 2-D pre-stack Kirchhoff time migration (Lumley et al., 1994; Fomel et al., 2013), with a migration aperture limited to 60°. Identical migrations are performed for the full-wavefield and diffraction images so that the geometry of both images is comparable (Fig. 3). The diffraction images in this study are presented as the energy (squared envelope) of the diffraction image (as in, e.g., Preine et al., 2020).

A classic application for diffraction imaging is to derive migration velocity fields by focusing analysis of the diffracted wavefield (e.g., Fomel et al., 2007; Decker et al., 2017; Preine et al., 2020). Under the correct migration velocity, diffractions will collapse (focus) to a point at their apex. The example 2-D profiles in this study both contain significant contributions from out-of-plane diffractions around the target MTCs and from the rugose seafloor (Section 3.4). Out-of-plane diffractions will not be properly focused by 2-D migration, so their presence biases the derived migration velocity fields. As a consequence, we were not able to obtain plausible migration velocities from focusing-defocusing analysis of the diffracted wavefield in these examples.

A more traditional method for migration velocity analysis is to pick velocity trends from semblance panels of migrated common-midpoint gathers. This method relies on the approximately hyperbolic moveout of seismic reflections with offset. The example 2-D profiles in this study were acquired with a relatively short streamer, giving a low far-offset (hundreds of metres) with respect to the depth of the target MTCs (kilometres). Consequently, there was not great enough differential moveout between reflections to perform an accurate and robust semblance velocity analysis.

Instead, the migration velocity fields used in this study were derived during onboard processing as a constant velocity in the water column and a velocity gradient in the sediments. The post-migration waterbottom horizon was picked on a near-offset section migrated with a water velocity $f-k$ migration (Stolt, 1978). The optimal sediment velocity gradients were estimated for each area by generating an ensemble of images migrated with a range of gradients and choosing the gradient that appeared to best focus reflections and diffractions for all profiles in an area. The sediment velocity gradient is then inserted below the smoothed post-migration waterbottom horizon to make the migration velocity field. For seismic profiles INS2-Line1 and MP06b the optimal sediment velocity gradient was estimated during onboard processing as $200\,\mathrm{ms}^{-2}$ and $125\,\mathrm{ms}^{-2}$, respectively (Gràcia et al., 2018; Urgeles et al., 2019). The water velocity for both profiles is $1500\,\mathrm{ms}^{-1}$. The resulting migration velocity fields are presented in the supplementary information (Fig. S5). These migration velocities are considered reasonable at the target depths because the MTCs in these examples are close to the seafloor (with respect to the water depth) and both the reflection and diffraction images appear to be generally well-focused. A sensitivity analysis of the diffraction imaging to changing the migration velocities is presented in the supplementary information (Fig. S7).

3.4 Constraining the Location of Out-of-Plane Diffractors

For 2-D seismic profiles, out-of-plane energy (i.e., seismic energy reflected and scattered from interfaces outside the vertical plane of the profile) can contaminate the image. The illumination of seismic reflectors depends on the local dip of the reflector and the geometry of the receiver array. Diffractions, however, are 3-D phenomena, fully illuminated from all angles even by single-channel, zero-offset data (Fig. 1a, Preine et al., 2020). This means that 2-D diffraction images will suffer more strongly from out-of-plane energy than corresponding 2-D reflection images. Out-of-plane energy is usually regarded as a source of noise in 2-D seismic profiles, as it cannot be properly migrated and interferes with in-plane primary energy.

We suggest that these out-of-plane diffractions, under certain strong assumptions, may provide a source of information about the 3-D geology of MTCs from 2-D profiles. MTCs are inherently 3-D geobodies (Fig. 1b), so 2-D seismic images of MTCs will, in general, suffer more strongly from out-of-plane energy than 2-D seismic images of unfailed sediments. Therefore we expect *diffraction images* of MTCs from 2-D seismic profiles to contain particularly large contributions from out-of-plane energy.

The apparent TWTT of an out-of-plane diffractor, t_{diffr}, can be predicted from the cross-line distance to the diffractor, x, the depth of the diffractor below the seismic datum, z, and the average velocity along the raypath from the seismic array to the diffractor, v_{rms} (Fig. 4):

$$t_{diffr} = \frac{2\sqrt{x^2 + z^2}}{v_{rms}}. \tag{1}$$

If diffractors are distributed throughout the MTC, some of the recorded diffraction energy will always come from *outside* the vertical plane of the profile (i.e., $|x| > 0$ in Fig. 4). If the body is wider than it is thick and contains abundant diffractors, the apparent thickness of the slide from diffraction images will be greater than the apparent thickness of the slide from reflection images. This results in a "shadow" of diffraction energy below the true basal surface of the MTC in 2-D diffraction images. From Eq. 1 it follows that the thickness of this *diffraction shadow* is related to the half-width, perpendicular to the profile, of the zone of out-of-plane diffractors that contribute to the image. We propose that this could provide a minimum bound on the cross-line half-width of an MTC under certain (strong) assumptions:

Diffractors spread throughout body To relate the zone where out-of-plane diffractions could potentially come from to the width of an MTC we need to assume that diffractors are spread throughout the body.

Thin body The thickness of the body is small relative to its depth, meaning that all diffractors can be treated as if they are at the top surface.

Laterally homogeneous overburden velocity Eq. 1 assumes a straight raypath to the true location of the diffractor, implying that the overburden velocity, v_{rms}, is constant in a cross-line direction, even if the water depth changes.

Clear diffraction shadow The diffraction shadow is associated with a single body and can be clearly differentiated from the background and from other bodies that might also generate diffractions. The cross-line width is large enough with respect to the thickness that the diffraction shadow extends *below* the true basal reflector.

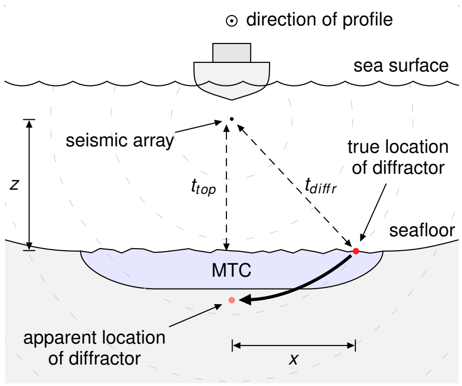

Figure 4. Conceptual diagram oriented perpendicular to a 2-D seismic profile showing how an out-of-plane diffractor at the seafloor will appear to "swing" into the plane of the profile. The seismic source and receiver arrays (seismic datum) and the expanding seismic wavefront are marked. x and z are the the horizontal offset and depth of the diffractor with respect to the seismic array. t_{top} and t_{diffr} are the respective two-way travel times to the top of the MTC and to the diffractor.

If these assumptions are satisfied, the diffraction shadow provides an estimate of the half-width of the zone containing the diffractors that swing into the profile. In other words, it places a lower bound on the width of an MTC from a single 2-D seismic profile.

3.4.1 Controlled Synthetic Demonstration

The aim of this synthetic test is to demonstrate that 3-D information generated by a heterogeneous geobody is encoded in 2-D seismic profiles by out-of-plane diffractions, producing a diffraction shadow. If the assumptions above are satisfied, the apparent TWTT to the base of the diffraction shadow can be related to the overall width of the geobody by Eq. 1.

The 3-D synthetic model has dimensions 500 m x 500 m x 500 m with a grid spacing of 1 m. The P-wave velocity is constant, $v_p = 1500\,\mathrm{m\,s^{-1}}$. The background density is constant, $\rho = 1400\,\mathrm{kg\,m^{-3}}$, everywhere except for a half-ellipsoidal region, representing an MTC, in the centre of the model. Inside the half-ellipsoid zone are randomly located $n = 2117$ point diffractors (single cells of higher density, $\rho = 3000\,\mathrm{kg\,m^{-3}}$). The 3-D, zero-offset seismic response is modelled using one-way wave extrapolation with an extended split-step scheme (Gazdag & Sguazzero, 1984; Kessinger, 1992) and a 50 Hz

Ricker wavelet source signature. The modelled seismic volume, 3-D migration and 2-D migration of a section through the diffractor zone are presented in Section 4.4.1.

3.4.2 Real Data Demonstration

The aim of this real data test is to demonstrate a practical workflow to assess the zone of out-of-plane diffractors that contribute to example seismic profile INS2-Line1. As MTC A is close to the seafloor we can make the simplifying assumption that potential internal diffractors are at, or near, the seafloor (Section 3.3). This implies $v_{rms} \approx v_{water} = 1500\,\mathrm{m\,s^{-1}}$. We also assume that the seafloor is equivalent to the potential top surface of the MTC. The seafloor depth is known independently from multi-beam swath bathymetry.

The workflow to calculate the zone of diffractors that contribute to the image is as follows:

1. Pick the apparent base of the diffraction shadow associated with the MTC, t_{diffr}, from the diffraction image.
2. For each interpreted CMP location:
   (a) Compute the horizontal distance, x, from the CMP to each point on the seafloor.
   (b) For each point on the seafloor, compute the TWTT from the CMP to the potential top surface of the body, t_{top}, using Eq. 1 with $v_{rms} = 1500\,\mathrm{m\,s^{-1}}$ and z equal to the depth of the seafloor.
   (c) Grid points with TWTT less than the interpreted base diffraction shadow ($t_{top} < t_{diffr}$) are considered as potential locations for diffractors.

4 Results

4.1 Diffraction Imaging

4.1.1 Profile INS2-Line1

The full-wavefield seismic image of the INS2-Line1 profile largely consists of parallel, high amplitude Plio-Quaternary reflectors, pierced by the Lolita salt diapir, forming a dome at the seafloor approximately 4 km wide in the centre of the profile (Fig. 5). The doming has resulted in slope failures that radiate from the centre of the dome, visible in the bathymetry (Fig. 2b). To the north, the upper Late Quaternary sediments

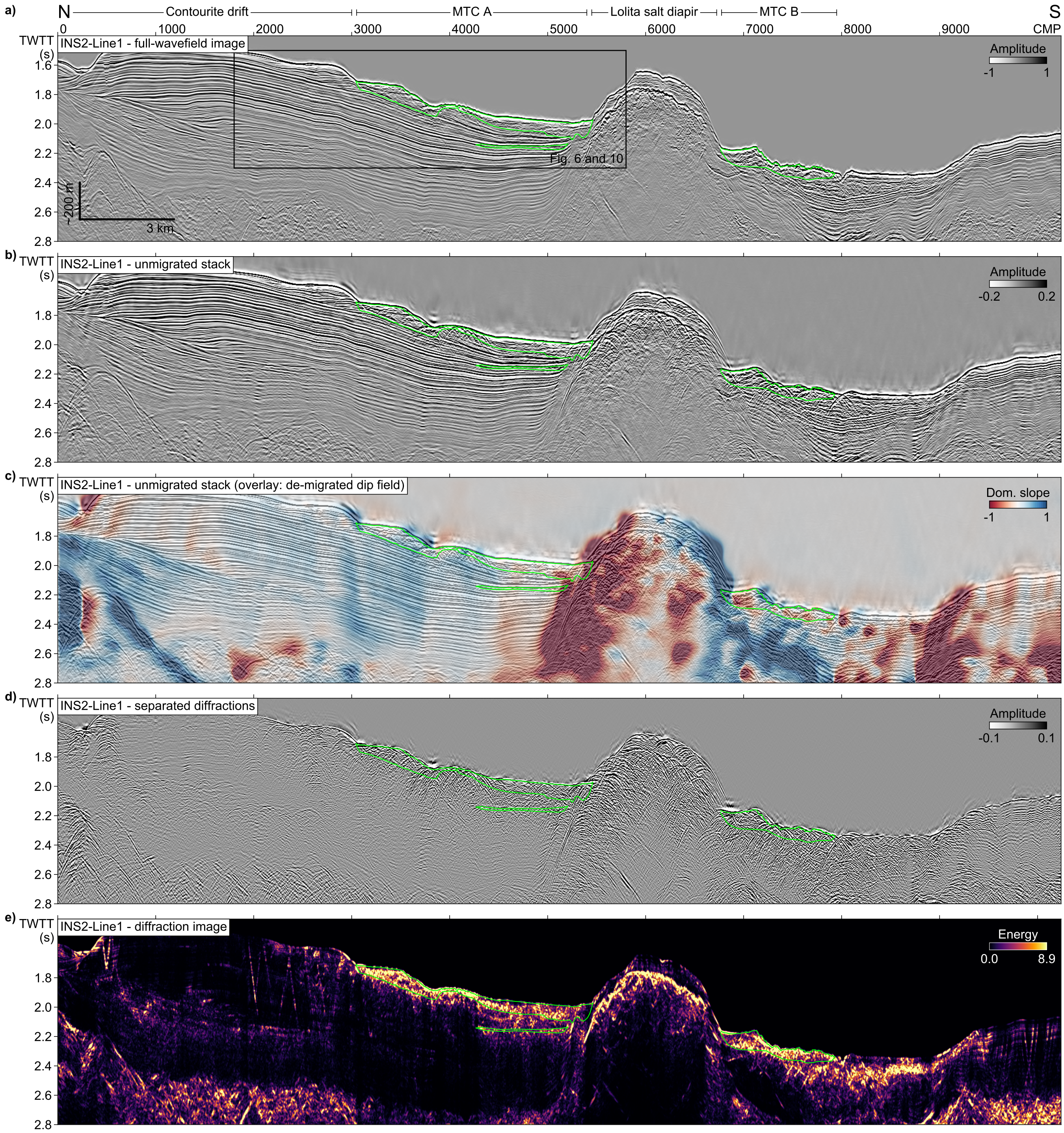

Figure 5. Seismic profile INS2-Line1 from the Portimão Bank area (Fig. 2), MTCs outlined in green. a) Full-wavefield migrated seismic image. b) Unmigrated stacked conventional data (reflections and diffractions). c) De-migrated estimated dip field (dominant slope of reflectors) overlaid on the unmigrated conventional stack. d) Unmigrated stacked separated diffractions. e) Diffraction image.

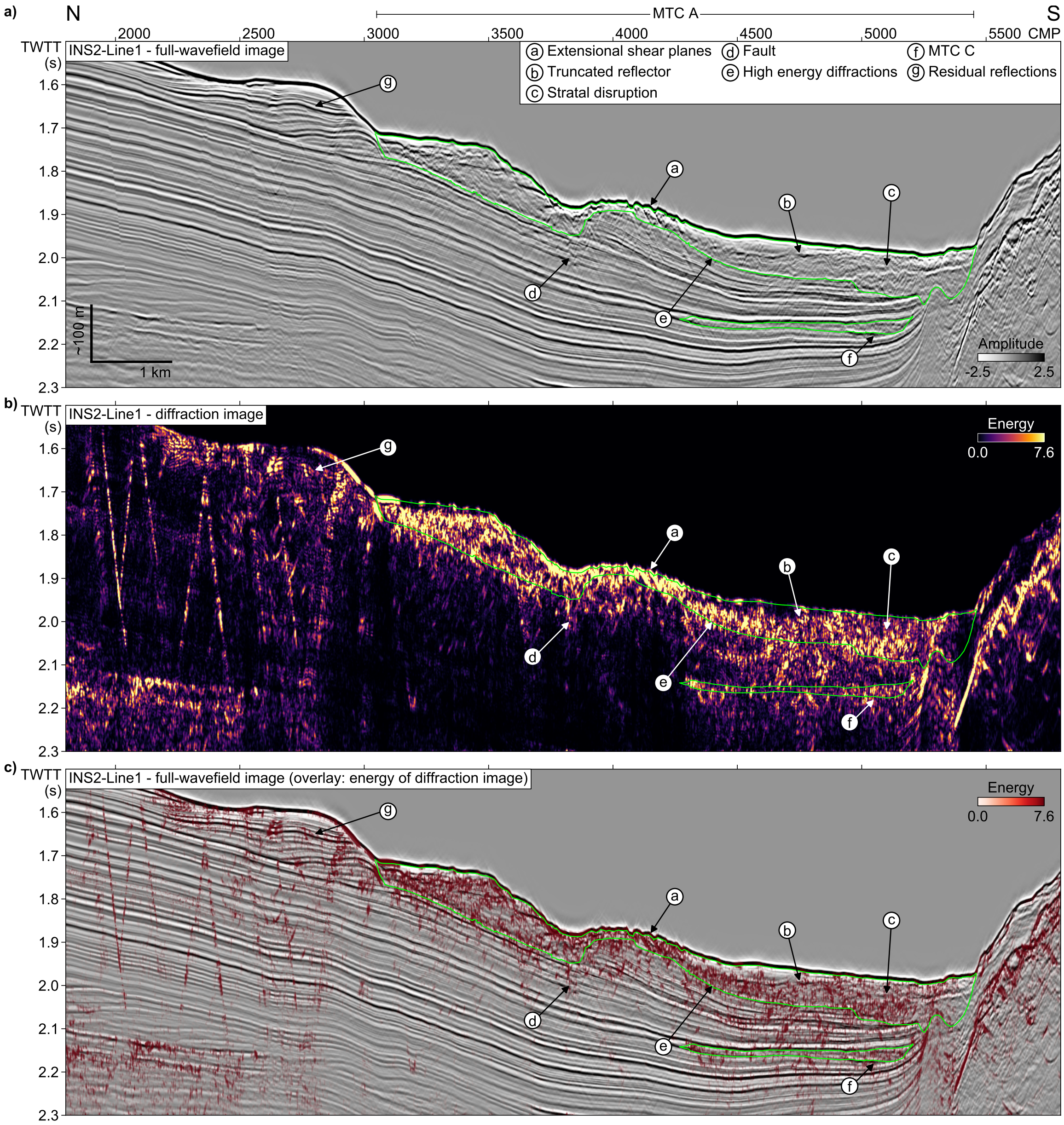

Figure 6. A section of seismic profile INS2-Line1 (Fig. 5) from the Portimão Bank area containing a prominent MTC. Speculative interpreted structure is labelled. a) Full-wavefield seismic image, migrated reflections and diffractions. b) Diffraction image, migrated diffractions. c) Energy of diffraction image overlaid onto full-wavefield image, to highlight location of diffractors.

onlap and pinchout, which characterises a major contourite drift deposit resulting from bottom currents associated with the Mediterranean Outflow Water. Two prominent MTCs (MTC A and MTC B) are exposed at the seafloor on either side of the diapir and are clearly visible on the full-wavefield seismic image (Fig. 5a). MTC A has an in-profile length of approximately 7.4 km and a maximum in-profile thickness of approximately 95 ms TWTT. MTC B has an in-profile length of approximately 3.7 km and a maximum in-profile thickness of approximately 130 ms TWTT. MTC A originated from the drift deposits, whereas MTC B originated from the salt diapir. Both propagated towards the south.

Fig. 5b shows the unmigrated full-wavefield stack of INS2-Line1. Diffraction tails are visible originating from the rugose, high amplitude seafloor and top salt interfaces. Fig. 5c shows the estimated dominant slope of the unmigrated reflectors (de-migrated dip field estimated from the full-wavefield seismic image) overlaid on the unmigrated stack. The dip estimate appears to follow the dip of the prominent horizons well.

Fig. 5d shows a stack of the separated diffractions. This view is comparable to the unmigrated stack (Fig. 5b). Diffraction tails are clearly seen throughout the section, including from i) a series of normal faults (CMPs 1500 to 3000); ii) inside both prominent MTCs (CMPs 3000 to 5500 and 7000 to 9000) and iii) within the deeper, chaotic unit (CMPs 1000 to 5000 and 9000 to 10 000, below around 2.4 s). The diffraction image shows high amplitudes inside MTC A and MTC B, inside the smaller MTC C (below MTC A), at the rugose top salt interface and within the deeper chaotic unit (Fig. 5e). Some residual reflection energy remains, particularly in areas of rapidly varying dip (see Fig. 6, label "g").

4.1.2 Profile MP06b

The MP06b seismic profile is a cross-sectional view of the Marquês de Pombal fault (Fig. 7 and Fig. 8e). The profile can be divided into two main sections: the Infante Don Henrique Basin (the footwall of the Marquês de Pombal fault) and the steeply dipping slope area (the frontal part of the hanging wall of the fault). The full-wavefield seismic image (Fig. 7a and Fig. 8a) shows that the Infante Don Henrique Basin contains a >1 s TWTT thick, stacked succession of MTCs with apparently chaotic to transparent seismic character, separated by parallel horizons representing the unfailed confining sediments. The hanging wall of the Marquês de Pombal fault shows greater deformation—

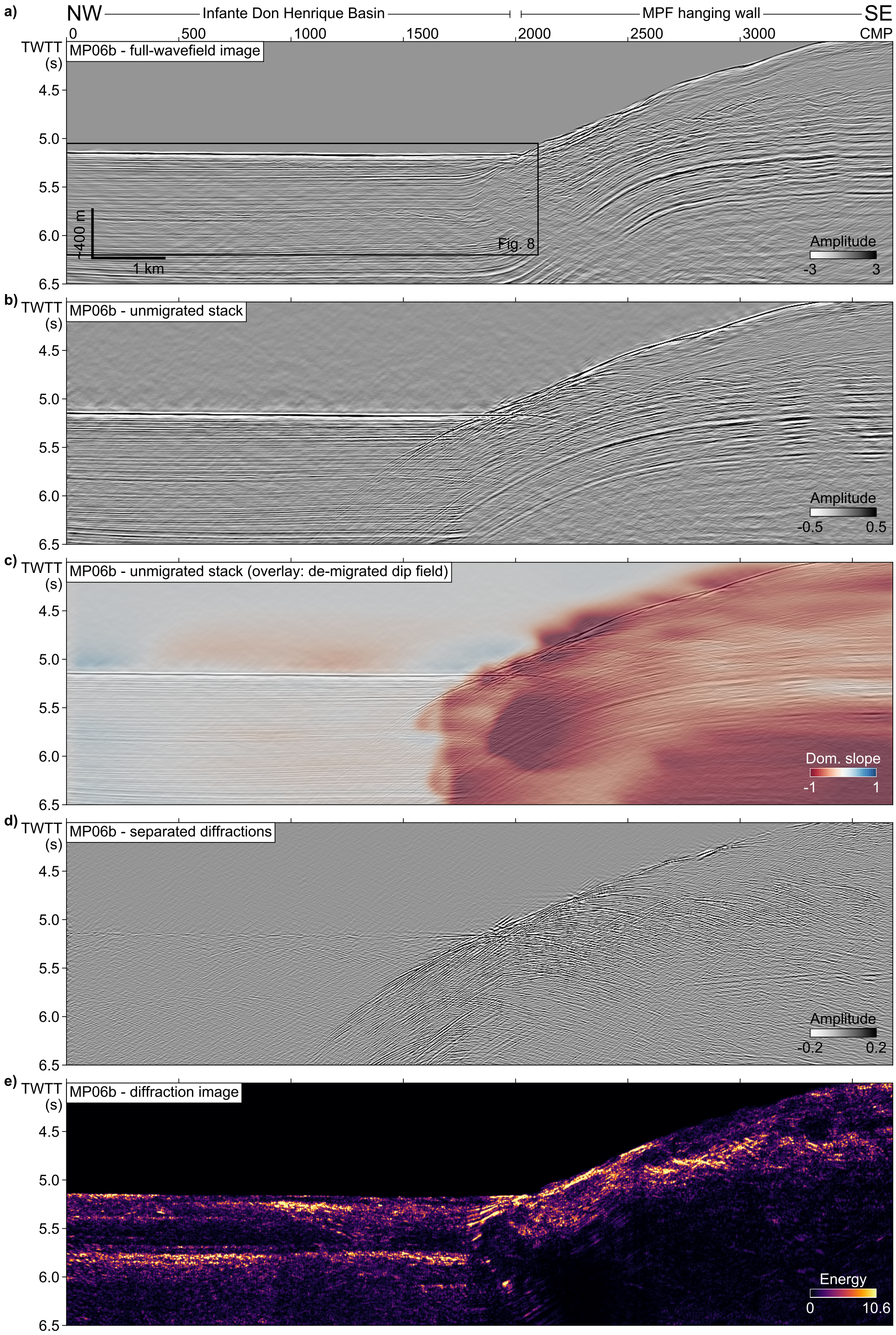

Figure 7. Seismic profile MP06b from the Marquês de Pombal fault zone area (Fig. 2). The Marquês de Pombal fault (MPF) is located around CMP 2000. a) Full-wavefield migrated seismic image. b) Unmigrated stacked full-wavefield data. c) De-migrated estimated dip field (dominant slope of reflectors) overlaid on the unmigrated full-wavefield stack. d) Unmigrated stacked separated diffractions. e) Diffraction image.

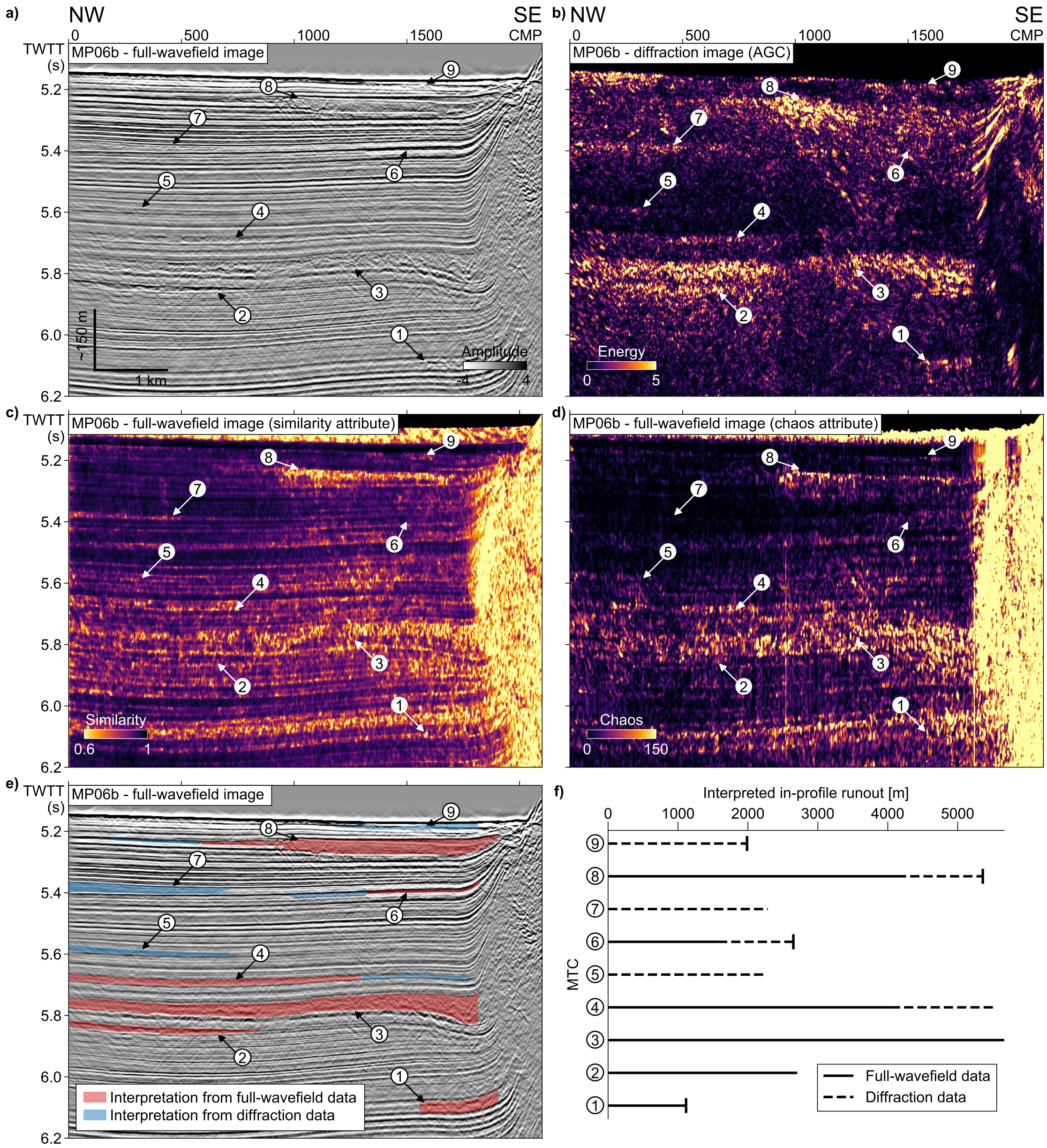

Figure 8. A section of seismic profile MP06b from the Marquês de Pombal fault area (Fig. 7). Interpreted MTCs are labelled from 1 to 9. a) Conventional full-wavefield seismic image. b) Diffraction image. c) The similarity attribute and d) the chaos attribute derived from the full-wavefield seismic image. e) The interpreted MTCs overlaid on the full-wavefield image. The extent of the bodies interpretable from the full-wavefield images and attributes is shaded red, the (extra) extent interpretable from the diffraction image is shaded blue. f) The proportion of the apparent in-profile runout length of each body interpreted from the full-wavefield image and attributes compared to that interpreted from the diffraction image.

the shallow part of the slope shows extremely disordered, overlapping horizons that reflect the complex seafloor topography caused by mass-wasting in the slope area. The Marquês de Pombal fault plane is not directly imaged in this data; the fault zone is represented by a zone of relatively low amplitude, disordered reflectors, dipping to the south east (CMPs 1900 to 2500, 5.25 s to 6.5 s TWTT).

Fig. 7b shows the unmigrated stack of MP06b. Diffraction tails are visible originating from the rugose seafloor in the steeply dipping hanging wall area (CDPs 1800 to 3000) and from truncated reflectors where the Infante Don Henrique Basin meets the low amplitude, disordered zone containing the Marquês de Pombal fault. Fig. 7c shows the estimated dominant slope (de-migrated dip field estimated from Fig. 7a) overlaid on the unmigrated stack. In general, the dominant slope appears to follow the dip of the prominent horizons well, showing near-zero slope in the Infante Don Henrique Basin and negative slope (dipping to the north west) in the hanging wall area. The south eastern, deep corner of the profile (CMPs >2500, >5.5 s TWTT) shows anomalously high slope values, corresponding to steeply dipping noise, due to low signal-to-noise ratio in this deeper area. Fig. 7d shows a stack of the separated diffractions. This section is comparable to the unmigrated stack (Fig. 7b). Diffraction tails are clearly seen throughout the section, particularly from disrupted reflectors in the hanging wall area (CMPs 2000 to 4200) and corresponding to MTCs in the Infante Don Henrique Basin (CMPs 0 to 2000, 5.2–6 s TWTT). Fig. 7e shows the diffraction image (i.e., the separated diffractions after migration). The diffraction image shows laterally continuous, high amplitude zones that correspond to MTCs seen in the full-wavefield seismic image. Some residual reflection energy remains, particularly in the area of rapidly varying dip at the break in slope corresponding to the Marquês de Pombal fault (CDP 2000).

4.2 Comparison of Full-Wavefield and Diffraction Images of Internal Structure

Fig. 6 shows a section of seismic profile INS2-Line1 around MTC A, exposed at the seafloor (Fig. 5). It shows the full-wavefield seismic image (Fig. 6a), the corresponding diffraction image (Fig. 6b) and the diffraction image overlaid on the full-wavefield image (Fig. 6c). Diffraction energy is concentrated inside MTC A compared to the unfailed underlying sediments. We speculate that these high amplitude diffractions could result from: (a) faults or shear planes in an extensional part of the MTC; (b) a truncated internal reflector within the MTC; (c) a zone of intense stratal disruption within the MTC (possibly the interface between two separate mass-transport deposits); (d) a small normal fault directly beneath the MTC, likely related to sediment loading/unloading after failure; (e) a zone of diffuse, high energy diffractions that is not clearly related to structure resolved by the reflection image and (f) a smaller, deeper MTC (MTC C). The remaining diffraction energy within the MTC has complex geometry and is not clearly related to structure resolved by the reflection image (e.g., the area labelled "e").

4.3 Comparison of Diffraction Image with Discontinuity Attributes

Fig. 8 shows a section of seismic profile MP06b, focused on the stacked succession of MTCs in the Infante Don Henrique Basin. Fig. 8a shows the full-wavefield seismic image, Fig. 8c shows the similarity attribute of the full-wavefield image (similarity attribute implementation from OpendTect 6.4 with a time gate of 10 ms) and Fig. 8d shows the chaos attribute of the full-wavefield image ("Chaotic Reflection" attribute implementation from Kingdom Rock Solid Attributes). Fig. 8b shows the corresponding diffraction image.

Interpretation of the MTCs is guided by one or more of the following features: i) apparently chaotic or transparent seismic character in the full-wavefield seismic image; ii) high amplitude, laterally continuous top and/or basal bounding reflections; iii) lobe shaped, laterally consistent low similarity/high chaos values or iv) lobe shaped, laterally consistent high amplitude diffraction energy. In total, nine MTCs are interpreted from a combination of the full-wavefield image, derived attributes and the diffraction image (labelled in order of decreasing depth from MTC1 to MTC9). Three large bodies are directly visible in the full-wavefield seismic image (MTC3, MTC4 and MTC8). Two other bodies are clearly resolved only by the diffraction image (MTC5 and MTC7).

Fig. 8e shows the interpreted lateral extent and thickness of the interpreted bodies overlaid on the full-wavefield seismic image. The portion of the bodies interpreted from the full-wavefield image and attributes versus the diffraction image is indicated. Fig. 8f shows the interpreted length (apparent in-profile runout) of these bodies, indicating the proportion of the total length interpretable only from the diffraction products. Several of the bodies (MTC2, MTC3, MTC4, MTC5 and MTC7) extend past the end of the section, in these cases the interpreted runout length is a lower bound on their total runout length in the direction of the profile. MTC4 and MTC6 are both resolved from the full-wavefield products, but by using the diffraction image their in-profile runout length is extended by >1.5 km and 1.1 km respectively. MTC7 is only clearly resolved by the diffraction image, likely because it has an apparently transparent seismic character in the full-wavefield seismic image, whereas the diffraction image clearly resolves a lobe shaped zone of heterogeneity. MTC9 is a 2 km long body near the seafloor that is only visible in the diffraction image, likely because it is thin enough to be masked in the full-wavefield seismic image by the high amplitude, long wavelength seismic reflections.

4.4 Constraining the Location of Out-of-Plane Diffractors

4.4.1 Controlled Synthetic Demonstration

Fig. 9 shows the results of the controlled synthetic demonstration of the “diffraction shadow” concept. This demonstration models an MTC body as a half-ellipsoid containing randomly placed point diffractors. Fig. 9a shows the top and base boundaries of the body and the point diffractors (single cell density anomalies). Fig. 9b shows the forward modelled zero-offset volume in time domain. As the model is composed entirely of diffractors (no reflections), this is equivalent to the separated diffracted wavefield. Fig. 9c shows the zero-offset volume after migration with a 3-D constant velocity ($v_p = 1500\,\mathrm{m\,s^{-1}}$) Stolt migration (Stolt, 1978). The diffractions are properly focused back to their apexes, which lie within the boundaries of the body (converted to TWTT). Some energy lies slightly outside these boundaries, due to the band-limited, zero-phase source wavelet. Fig. 9d shows a single 2-D section of the volume at $y = 250\,\mathrm{m}$, migrated with an equivalent 2-D constant velocity Stolt migration. Out-of-plane diffracted energy is not properly imaged by the 2-D migration. The result is a generally chaotic internal seismic character within the body (compare to Fig. 9c) and a diffraction shadow that extends up to approximately 20 ms beneath the base of the body. The extent of the diffraction shadow agrees well with the predicted maximum extent based on the width of the body and Eq. 1.

4.4.2 Real data application

Figs. 10a and 10b show the true basal surface of MTC A picked from the full-wavefield seismic image (INS2-Line1), alongside the picked base of the diffraction shadow, the limit of diffractions interpreted to be associated with MTC A. Fig. 10c shows the lateral ex-

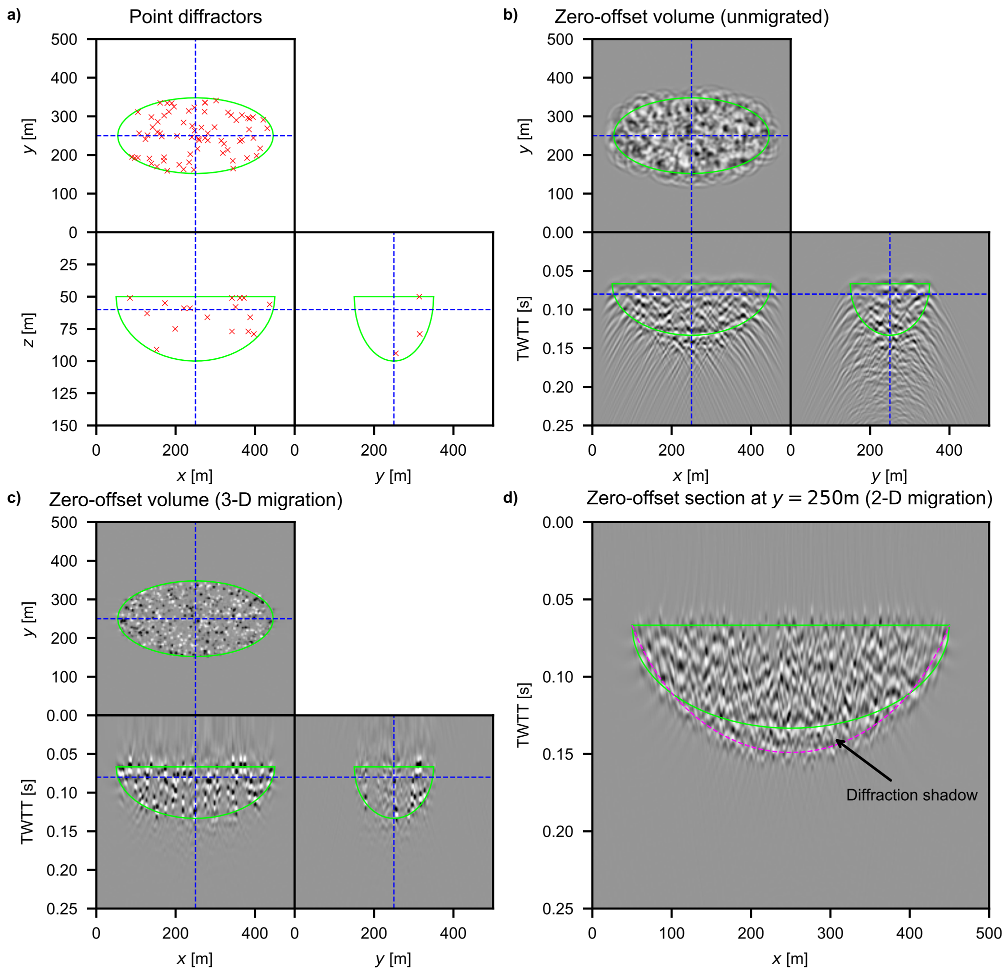

Figure 9. Controlled synthetic demonstration model setup and results. The boundaries of the half-ellipsoidal zone representing an MTC are outlined in green. a) 3-D model definition showing location of point diffractors (single-cell density anomalies) randomly placed within the MTC zone. b) 3-D forward modelled zero-offset volume. c) 3-D Stolt migration of (b). d) 2-D Stolt migration of a 2-D slice of (b) at $y = 250$. The base of the diffraction shadow predicted by Eq. 1 is shown in dashed magenta.

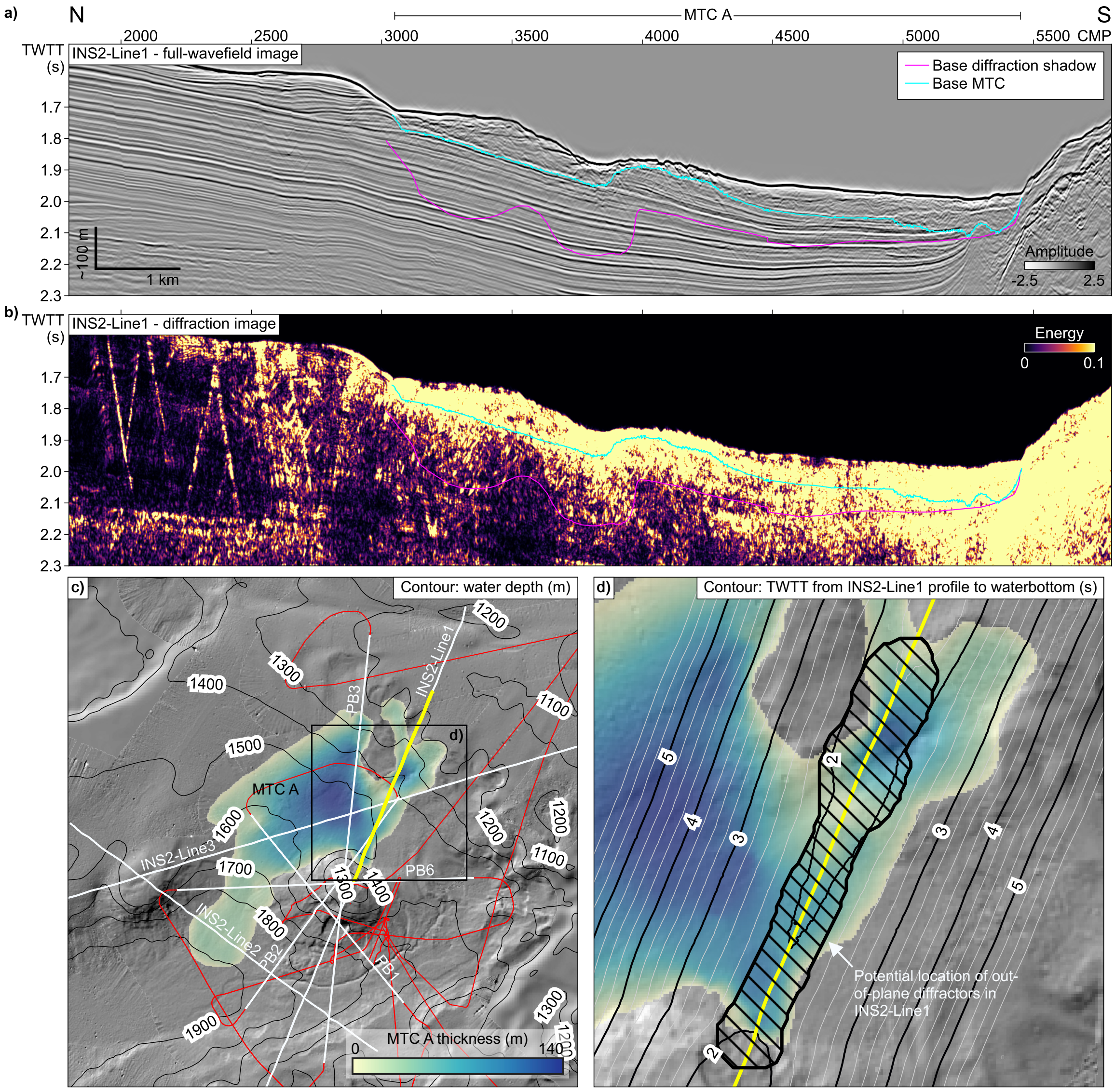

Figure 10. A section of seismic profile INS2-Line1 (Fig. 5) containing MTC A. a) The full-wavefield seismic image. b) The corresponding diffraction image. The blue horizon is the interpreted basal surface from the full-wavefield image, the pink horizon is the interpreted base of the out-of-plane diffractions associated with MTC A (the diffraction shadow). c) Water depth (contours) on the shaded relief of the area surrounding the Lolita salt diapir. The extent and thickness of MTC A is interpreted from the bathymetry, sub-bottom profiler data (red) and a network of multi-channel seismic profiles (white). d) The two-way travel time (TWTT) contour from INS2-Line profile seismic datum to the potential top MTC A surface (seafloor) (maximum record length is 5.8 s). The hatched black area indicates the zone of potential locations for the out-of-plane diffractors.

tent and thickness of MTC A, interpreted from a combination of multi-channel seismic and sub-bottom profiler lines and the bathymetry, giving a total volume of 5.5 km^3 (converted from time to depth using the sediment velocity gradient of 200 ms^{-2}). The methodology, multi-channel seismic profiles and an example of one of the sub-bottom profiles are presented in the supplementary information (Text S2 and Figs. S1-S4). Fig. 10d shows the TWTT contour to the potential top surface of MTC A (the seafloor) from seismic profile INS2-Line1 (calculated using Eq. 1), with the TWTT of the base diffraction shadow overlaid (black hatched area). This area shows the zone, perpendicular to the profile, of the potential locations of diffractors that could contribute to the diffraction shadow associated with MTC A. The half-width varies from a minimum of 422 m to a maximum of 886 m, implying that diffraction energy from at least 886 m from the vertical plane of the profile has contributed to the image.

5 Discussion

5.1 Imaging Internal Structure

The diffraction image for profile INS2-Line1 (Fig. 6) clearly shows a zone of normal faults between CMPs 1800 to 3000 and the rugose top salt interface of the Lolita salt diapir—both classic targets for diffraction imaging. The zone of normal faults appears significantly more well-defined in comparison to the full-wavefield image. There is also a significantly higher concentration of diffraction energy within MTC A compared to the surrounding unfailed sediments. This suggests that the internal structure of MTC A contains significantly more wavelength and sub-wavelength scale discontinuities compared to the unfailed sediments, which can already be seen from the full-wavefield seismic image. This is consistent with outcrop examples of MTCs, which show that complex internal structure can be preserved (Lucente & Pini, 2003). We observe high amplitude diffractors that coincide with structure observed on the reflection image related to MTC A: headscarp faults, truncated internal interfaces and strong stratal disruption. This is the type of small-scale (i.e., potentially sub-wavelength) geological heterogeneity that we would expect to generate diffractions (Fig. 1).

Diffractors that do not coincide with structure seen in the full-wavefield seismic image are also resolved (labelled "e" in Fig. 6). In the absence of high-resolution data, such as cores or sub-bottom profiler images, it is not clear exactly what structure this represents, but we speculate that these may be related to small-scale internal structure that is not well imaged by the full-wavefield image, such as local shear zones, intact embedded blocks or fluid escape features. Diffractions require both lateral heterogeneity (around or below the scale of the seismic wavelength) *and* an impedance contrast, so the presence of diffractions within a body is evidence that significant wavelength-scale (i.e, metre to decametre) internal structure is preserved after transport or generated during emplacement. Diffraction images can thus provide information on the degree of internal disaggregation or organisation by quantifying the degree of geological heterogeneity at scales close to the seismic resolution. High diffraction energy within an MTC is likely to be associated with relatively low disaggregation, as it implies that wavelength-scale internal structure is preserved. Conversely, low diffraction energy within an MTC could imply significant disaggregation—the scale of internal structure has been reduced to much lower than the seismic wavelength by mass-movement processes. The magnitude of the diffraction energy could therefore provide an extra source of information to constrain flow type, for example to differentiate between debris flows (complete disaggregation and destruction of pre-failure internal interfaces), slumps (pre-failure internal interfaces deformed but largely preserved) and the transition between both end members. The high amplitude diffraction image response observed in Fig. 6b supports an interpretation of MTC A as a "structured" rather than "structureless" deposit, even if the geometry of such structure is not well-resolved by the seismic profiles used in this study.

We also clearly resolve a normal fault plane *below* MTC A in the diffraction image (labelled "d" in Fig. 6). This is associated with an approximately 500 m wide, channel-shaped depression on the top surface of MTC A around CMP 3750. We interpret this to be the result of sediment loading due to the emplacement of MTC A on the previously competent sediments, as the fault becomes blind at depth. As well as resolving structure within MTCs, diffraction imaging is able to image small-scale, discontinuous structure in the unfailed sediments immediately *below* the basal shear surface.

5.2 Discrimination of Events Near the Limit of Seismic Resolution

The Infante Don Henrique basin hosts a >1 s TWTT thick succession of stacked MTCs (Fig. 8). Some large events in profile MP06b ($n = 6$) are clearly visible on the full-wavefield seismic image as apparently chaotic bodies with well-defined top and basal reflectors. The diffraction image, however, reveals several smaller events ($n = 3$) that are difficult to identify or are ambiguous in the full-wavefield seismic image and associated discontinuity attributes. In addition, the diffraction image allows better definition of the apparent lateral extent (runout) of bodies. We are able to follow the apparent in-profile runout of some events for significant extra distance (on the order of kilometres for seismic profile MP06b) compared to the full-wavefield seismic image (Fig. 8f).

We also observe this effect on seismic profile INS2-Line1 (Fig. 6). Here, there is a small MTC (MTC C, labelled "f" in Fig. 6) below the larger event, MTC A. In the full-wavefield seismic image MTC C is represented by a short (less than 500 m), high amplitude basal horizon. The diffraction image clearly shows a lobe shaped zone of heterogeneity, approximately 500 m in length, that we interpret as a small MTC that failed towards the north, originating from the dome associated with the Lolita salt diapir.

Diffraction images in general offer higher lateral (i.e., horizontal) resolution because they overcome the lateral resolution limit of seismic reflections. In the context of screening for MTCs, diffraction images also clearly improve the discrimination of relatively small, thin events (on the order of 10 ms TWTT thick, Fig. 8). This improvement is a result of removing the relatively high amplitude reflections, which can mask thin zones of discontinuous geology. In the MP06b profile, the unfailed confining sediments have a seismic character dominated by high amplitude, long wavelength reflections that are parallel to the MTCs. In addition, the MTCs themselves generate strong reflections at their top and basal surfaces. The apparent vertical thickness of these reflections is related to the dominant wavelength of the seismic source and is independent of the thickness of the body. This means that the relatively high amplitude and long wavelength reflections can mask thin, discontinuous geobodies that may otherwise be properly imaged by full-wavefield seismic imaging. By eliminating these masking reflections, the effective *interpretable* vertical resolution is increased for discontinuous, diffraction generating bodies that are thinner than the dominant seismic wavelength.

Consequently, diffraction images allow more accurate delineation of the total lateral extent of MTCs when a significant proportion of the body is thinner than the reflection image can resolve. This is particularly important to characterise the flow properties of unconfined mass-movements from seismic data. Many events have a substantial component of fine sediment that runs out a significant distance beyond the main cohesive body of the event, pinching out at zero thickness at the true maximum extent of the flow. This type of thin deposit, parallel to the background sedimentation, is difficult to image with full-wavefield seismic images for the reasons outlined above.

The record of buried MTCs identified from marine geophysical data is biased toward events that can be clearly resolved in multi-channel seismic reflection images (i.e., relatively thick and laterally extensive). This means that catalogues of MTCs are biased towards larger events, or younger events that are still preserved in the bathymetry (Urgeles & Camerlenghi, 2013). Screening for MTCs using diffraction imaging will allow for a more complete catalogue of smaller, deeper events, with more confident delineation of their true total runout.

5.3 Comparison to Seismic Discontinuity Attributes

Seismic discontinuity attributes are routinely computed as part of a traditional geohazard interpretation workflow in order to screen for, characterise and delineate MTCs (e.g., Alves et al., 2014; Bhatnagar et al., 2019). Here, we calculate the similarity and chaos attributes of the full-wavefield seismic image to compare to the diffraction image (Fig. 8). There are high-level similarities: areas with low similarity and high chaos values tend to correspond to areas of high diffraction energy. Relatively large events (MTC3, MTC4 and MTC8) are clearly imaged by both attributes and by the diffraction image. Several smaller events, however, are not clearly delineated from the background geology by the discontinuity attributes. Moreover, both the chaos and similarity attribute seem to be sensitive to features other than geological discontinuities—we observe low similarity, high chaos values for high amplitude, laterally continuous horizons (i.e., reflections) in the unfailed sediments that host the MTCs. It is difficult to discriminate a high amplitude, horizontal unfailed horizon from a thin MTC using these discontinuity attributes.

We argue that when screening for MTCs, diffraction images may be a more "physically correct" alternative to traditional discontinuity attributes of full-wavefield images because:

1. they are directly sensitive to the target geology (i.e., bodies likely to contain wavelength and sub-wavelength scale discontinuities).
2. relatively high amplitude, long wavelength coherent reflections—which can interfere with attributes and mask thin bodies—are eliminated.

3. they do not suffer from edge effects and smoothing that may be introduced by window-based attributes.

5.4 Constraining the Lateral Extent of MTCs From 2-D Profiles

Seismic imaging in 2-D assumes that the recorded energy is reflected or diffracted from the 2-D vertical plane along the seismic profile. This may be a reasonable assumption where geological structure is 1-D perpendicular to the plane of the profile (a so-called *dip line*). When reflectors dip obliquely with respect to the profile, reflections cannot be properly imaged with a 2-D migration. Energy reflected from out-of-plane is not properly located in TWTT and may interfere with primary in-plane energy. MTCs are inherently 3-D geobodies—in addition to internal structure, they often show rugose, non-conformal upper and basal surfaces and vertical lateral margins that can generate high amplitude reflections and diffractions (Fig. 1). This means that there is rarely an optimal direction to acquire a well-imaged 2-D seismic "dip line" across an MTC. In other words, out-of-plane energy is a common feature of 2-D seismic images of MTCs. The superior illumination of diffractions means that diffraction images will contain proportionally more out-of-plane energy than full-wavefield images.

Fig. 9 demonstrates this effect with a controlled synthetic test, where an MTC body is simulated as a half-ellipsoidal zone of point diffractors. The results show that while a 3-D migration is properly able to image and locate diffractors in space, a 2-D seismic acquisition and image will inevitably contain a large proportion of out-of-plane diffractions. The 2-D migrated section (Fig. 9d) shows an apparently "chaotic" texture, despite there being no chaotic reflectors inside the MTC. We speculate that out-of-plane diffractions could be partly responsible for the infamous apparently chaotic internal seismic response of MTCs in 2-D seismic profiles. The result underlines the importance of acquiring 3-D seismic data for good imaging and proper reconstruction of the geometry of the internal structure of MTCs, for both conventional full-wavefield seismic imaging and for diffraction imaging.

In Section 3.4 we propose a simple workflow to constrain the original location of out-of-plane diffracted energy imaged in a 2-D seismic profile. Under certain (strong) assumptions the results can be used to estimate a minimum bound on the lateral extent, perpendicular to the profile, of the zone of diffractors that contribute to the diffraction image—a constraint on the minimum half-width of an MTC imaged by a 2-D seismic profile. The controlled synthetic test shows that Eq. 1 can predict the apparent thickness of this diffraction shadow (Fig. 9d). We then demonstrate the method on a real data example by applying it to profile INS2-Line1, where there is a clearly visible diffraction shadow beneath MTC A (Fig. 10). The presence of such diffractions beneath the apparent basal surface, but clearly associated with MTC A, indicates that the diffraction image contains energy from outside the plane of the profile. Does this real data example satisfy the assumptions stated in Section 3.4? It seems reasonable to assume that this MTC does contain diffractors spread throughout the body, as we consistently see an elevated response in the diffraction image throughout the 2-D profile in a downslope direction (Fig. 6). The maximum TWTT thickness of MTC A is approximately 150 ms at a depth of approximately 1.7 s TWTT, therefore we can consider this MTC to be a "thin body". MTC A is exposed at the seafloor, so we can be confident that the overburden velocity is constant velocity (water velocity) and laterally homogeneous perpendicular to the profile. The remaining assumption is that there exists a clearly defined diffraction shadow associated with the body. In the lower part of the body, the diffraction shadow is clearly associated with MTC A, like in the controlled synthetic test. In the upper part of the body, however, there is significant uncertainty around whether the intepreted diffractors are associated with the MTC. For this real data example, the resulting zone of potential diffractors has half-width comparable to or lower than the distance to the edge of MTC A in the direction of maximum extent (Fig. 10d). This indicates that perhaps this zone of potential diffractors could be a realistic lower bound on the width of the MTC with respect to the seismic profile. On the other hand, interpreting the base of the diffraction shadow will always be the part of this workflow that introduces the greatest uncertainty. Whilst it is a crude technique, with large errors, it is still an informative exercise to think about where these out-of-plane diffractors could come from, and how this relates to the overall geometry of an imaged MTC.

The method proposed in Section 3.4 is simple but nevertheless could be a useful way to estimate a lower bound on the extent of MTCs from a single 2-D seismic profile, where other geophysical information is not available. This is a common scenario when screening for MTCs for marine geohazard studies in frontier areas; for academic and vintage datasets; and in polar areas, where acquiring 3-D towed-streamer seismic data may be impossible due to year-round ice cover. It is trivial to extend the method to deal with buried MTCs, so long as i) the velocity model to the top of the body is known; ii) the slide is thin relative to its depth; and iii) the topography of the top surface is small, relative to its depth. Future studies should validate this approach for a realistic scenario by repeating the workflow for the controlled synthetic test with a 2-D profile extracted from a real data 3-D volume.

5.5 Limitations of Diffraction Imaging to Characterise MTCs

Whilst we have shown that diffraction images clearly offer better imaging of small-scale discontinuous geology compared to reflection images, there remain some limitations, particularly regarding the data used for this study and the specific application to characterise MTCs.

5.5.1 Incomplete Diffraction Separation

Diffraction imaging relies on good separation between the diffracted and reflected wavefields. Here, we perform the diffraction separation in common-offset domain using PWD filters to eliminate laterally continuous reflections. Subaqueous mass-failures tend to occur in environments that are geologically complex, such as canyons, tectonically active areas and diapiric areas. This means that seismic images in such environments are also likely to contain strong variation in dip, reflections that are not laterally continuous and high amplitude reflections and diffraction tails generated by a rugose seafloor. These factors can prevent reliable estimation of the true dip field from unmigrated seismic profiles. Our solution is to estimate the dip field on migrated data, and de-migrate the dip field for diffraction separation on the unmigrated common-offset sections. In general, the results of the dip estimation and de-migration are adequate for diffraction separation to image the shallow MTCs in this study. There are, however, some residual reflections that are not eliminated during diffraction separation, contaminating the diffraction images (Section 4.1). Fortunately, residual reflections are straightforward to identify in the diffraction image, because they appear at the same location as in the full-wavefield image.

Other diffraction separation methods may be better suited to imaging MTCs in geologically complex settings. These include post-migration diffraction separation in dip-angle domain (Reshef & Landa, 2009) and diffraction separation by adaptive subtraction of the coherent reflected wavefield (Schwarz, 2019a). The choice of method ultimately depends on the seismic acquisition (e.g., streamer length compared to target depth, lateral and vertical image resolution, 2-D vs 3-D acquisition geometry), data characteristics (e.g., amplitude of diffractions relative to reflections, noise level) and confidence in the velocity model. In all cases, the pre-processing flow must be designed to preserve diffraction energy.

5.5.2 Migration Velocities

For the seismic profiles analysed in this study, migration velocity analysis by focusing diffractions or moveout analysis of reflections was not possible (Section 3.3). The data were acquired using a short streamer relative to the water depth, so there is no significant differential moveout of reflection events in common-midpoint domain to perform a robust semblance-based velocity analysis. We found that the separated diffracted wavefield was routinely contaminated with out-of-plane diffractions, which would focus diffractions at an incorrect velocity and at an incorrect TWTT. Instead, we used migration velocities derived from simple velocity gradients in the shallow sediments, as our target MTCs are shallow with respect to the water depth. A test of the sensitivity of diffraction imaging to the chosen migration velocity is presented in the supplementary information (Fig. S7).

Future studies should concentrate on mitigating the effect of out-of-plane diffractions for focusing migration velocity analysis from 2-D seismic profiles. This could be achieved by weighting the focusing analysis towards continuous diffraction generating structures such as faults, or deeper diffractors that are less biased by not being exactly in-plane. The problem of out-of-plane diffractions is resolved with 3-D seismic data, because 3-D migrations can collapse diffractions to their true apex.

6 Conclusions

We use two 2-D marine multi-channel seismic profiles from the Gulf of Cadiz, south west Iberian Margin to compare the ability of seismic diffraction imaging to conventional full-wavefield seismic imaging to characterise MTCs. We find that in these examples MTCs generate a relatively large contribution of diffracted energy compared to the surrounding unfailed confining sediments, likely because the scale of their internal structure and rugose erosional basal surface is close to or below the scale of the seismic wavelength.

Diffraction images can be considered to primarily image small-scale, discontinuous geological structure and have higher lateral resolution in comparison to full-wavefield seismic images. By overlaying the diffraction images on the full-wavefield seismic images we show that the diffraction images can resolve internal structure within such bodies. We speculate that the remaining diffraction energy is related to small-scale structure that is below the resolution of the reflection image.

Our results suggest that diffraction imaging can be:

1. used to quantify the degree of heterogeneity within a body, important for assessing the degree of disaggregation from transport and emplacement.
2. considered as a more physically justified alternative to traditional seismic discontinuity attributes, because it directly images subsurface heterogeneity.
3. an alternative to seismic discontinuity attributes to better delineate relatively small or thin bodies that are close to the resolution of the full-wavefield seismic image.
4. used to estimate a minimum bound on the half-width perpendicular to a 2-D seismic profile of MTCs, under certain conditions and strong assumptions.

Characterisation of MTCs and their internal structure is a promising new application of diffraction imaging, potentially bridging the "resolution gap" between seismic data and outcrop studies. Our results underline the importance of preserving diffractions through the processing flow for lateral resolution (including for full-wavefield seismic images), and the importance of 3-D seismic imaging to characterise complex geology such as MTCs.

Appendix A Dip De-migration

The aim of dip de-migration is to recover the unmigrated dip field from a dip field estimated on a migrated image. We use this technique due to the presence of high amplitude, steeply dipping diffraction tails and poor reflector continuity throughout the unmigrated data used in this study.

We perform the dip de-migration using simple geometric relations that describe how migration affects dipping reflectors in 2-D (Yilmaz, 2001):

1. The dip in a migrated section is greater than in the unmigrated section (migration *steepens* reflectors).
2. For areas of non-zero local dip the horizontal distance between points is shorter after migration.
3. Migration moves events in an up-dip direction.

After Chun and Jacewitz (1981), for migrated dip α', unmigrated dip α, local migration velocity, v, and TWTT t:

$$\begin{aligned}
\alpha' &= \frac{\alpha}{\sqrt{1 - (\frac{\alpha v(x,t)}{2})^2}} \\
x' &= \frac{v(x,t)^2 t}{4}\alpha \\
t' &= t\left(1 - \sqrt{1 - \frac{\alpha v(x,t)}{2}}\right).
\end{aligned} \tag{A1}$$

We first solve for the un-migrated local dip value, $\alpha(x', t')$. Then we calculate the horizontal and vertical (time) shift ($x' - x$ and $t' - t$). The de-migrated dip field $\alpha(x, t)$ is estimated by applying image warping (with the horizontal and vertical shifts) to $\alpha(x', t')$. The effect is to reverse the effect of migration on the dip field, to "de-migrate" the dip field.

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